

26-32-18W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647
City/State/Zip WICHITA, KANSAS 67208
Purchaser: KGS and FARMLAND INDUSTRIES
Operator Contact Person: DIANA RICHECKY
Phone (316) 681-0231
Contractor: Name: BRANDT DRILLING CO.
License: 5360
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Cities Service Oil & Gas Corp
Well Name: Dale "A" #2
Comp. Date 4/7/85 Old Total Depth 5850
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
08/02/93 REENTRY 08/05/93 08/27/93
Date of Date Reached TD Completion Date

API NO. 15- 033-20,674 000
County COMANCHE
Approx SW Sec. 26 Twp. 32 Rge. 18 W
660 Feet from S/N (circle one) Line of Section
4470 Feet from S/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SR, NW or SW (circle one)
Lease Name DALE "A" OWWO Well # 2
Field Name NESCATUNGA
Producing Formation Mississippi dolomite
Elevation: Ground 2025 KB 2032
Total Depth 5850' PBD 5196
Amount of Surface Pipe Set and Cemented at 570'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan REENTRY 5-29-96
(Data must be collected from the Reserve Pit)

Chloride content 3798 ppm Fluid volume 320 bbls
Dewatering method used: evaporation and restore to near normal
when dry
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License _____
Quarter Sec. Twp. S Rge. E/W
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir
Title President Date 8/24/95
Subscribed and sworn to before me this 24th of August
19 95
Secretary Public Sheryl L Murphy
Date Commission Expires 12-31-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

Operator Name Oil Producers, Inc. of Kansas Lease Name DALE "A" Well # 2
 East County COMANCHE
 Sec. 26 Twp. 12S Rge. 18 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Cement bond log, gamma ray neutron log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor		13 3/8"		88		88	
surface		8 5/8"		570		300	
production		4 1/2"	10.5#	5255	50 50 poz	125	2% gel 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD					1/2% halad 322
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see attached initial completion report		
2	5108-5115		
2	5119-5122		
2	5133-5142		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	5155.14			
Date of First, Resumed Production, SWD or Inj. 9/1/93			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	11 BOPD	30 MCFPD	45 BWPD			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval 5108-5115'
5119-5122'
5133-5142'