FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5050

Name: Hummon Corporation

Address 950 N. Tyler

City/State/Zip Wichita, Kansas 67212

Purchaser: Gas: KGS Oil: NCRA

Operator Contact Person: Kent Roberts

Phone (316) 773-2300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

08-02-99 Spud Date | 08-13-99 Date Reached TD | 08-14-99 Completion Date

API NO. 15- 033-21022 0000

County Comanche County, Kansas

C S/2 - NW - Sec. 28 Twp. 32 Rge. 18 E/W

3300 Feet from S/N (circle one) Line of Section

3960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Owens Well # 1

Field Name Nescatunga

Producing Formation Marmaton

Elevation: Ground 2100' KB 2113'

Total Depth 5234' PBTD 5300'

Amount of Surface Pipe Set and Cemented at 675 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan Alt. I 9-27-99 VC
(Data must be collected from the Reserve Pit)

Chloride content 43,000 ppm Fluid volume ____ bbls

Dewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name Star Resources, LLC

Lease Name Currier #20-9 License No. 32889

NE Quarter Sec. 20 Twp. 32 S Rng. 18 E/W

County Comanche Docket No. D-27668

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 17 1999
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kent Roberts

Title Lease Operations Manager Date 9/15/99

Subscribed and sworn to before me this 15th day of September, 19 99.

Notary Public Joyce Cochran

Date Commission Expires 4-10-2003

STATE OF KANSAS NOTARY PUBLIC | JOYCE COCHRAN My Appt. Exp 4-10-2003

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)