

CONFIDENTIAL

SIDE ONE

COPY *me*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-21059-0000  
County Comanche  
10'N of N SE SW Sec. 34 Twp. 32 Rge. 18 X <sup>E</sup> <sub>W</sub>

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address 414 Plaza Drive, Suite 204  
City/State/Zip Westmont, IL 60559

1000 Feet from (S) Line of Section  
2505 Feet from (W) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW)

Purchaser: Kansas Gas Supply  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone ( 630 ) 655-2198  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Tom Williams

Lease Name \_\_\_\_\_ Dale \_\_\_\_\_ Well # 3  
Field Name Nescatunga SW  
Production Information Pawnee  
Elevation Ground 2021 KB 2032  
Total Depth 5275 PBD 5230

Amount Surface Pipe Set and Cemented at 679 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 7-19-00  
(Data must be collected from the Reserve Pit)  
Chloride content 37,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used NO FREE FLUIDS  
Location of fluid disposal if hauled offsite: KOC

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

2/8/2000 2/18/2000 2/19/2000  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

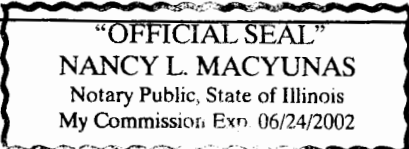
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Earl J. Joyce, Jr.*  
Title Vice-President Date 5/10/2000

Subscribed and sworn to before me this 10th day of May, 2000.

Notary Public Nancy L. Macyunas

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
TOG

CONFIDENTIAL

SIDE TWO

COPY

Operator Name MIDCO Exploration, Inc. Lease Name Dale Well # 3

34 Twp. 32 Rge. 18 East West Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run: Dual Induction, Microresistivity, Dual Compensated Porosity, Gamma Ray Correlation Bond

Log Formation (Top), Depth and Datum Table with columns: Name, Top, Datum. Includes formations like Oread Lm, Heebner Shale, U Doug Sd, etc.

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CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Date of First, Resumed Production, SWD or Inj. Producing Method Estimated Production Per 24 Hours

Disposition of Gas: METHOD OF COMPLETION Production Interval 5058'-5062'