

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE June 30, Yearly

OPERATOR American Energies Corporation API NO. 15-033-20,641

ADDRESS 575 Fourth Financial Center COUNTY Comanche

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Alan L. DeGood PROD. FORMATION Viola
PHONE (316) 263-5785 Indicate if new pay.

PURCHASER Shut-in LEASE Kimble

ADDRESS WELL NO. 1

DRILLING Union Drilling Co., Inc. WELL LOCATION NW SW NW

CONTRACTOR 422 Union Center 1590 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from West Line of

STATE CORPORATION COMMISSION NW (Qtr.) SEC 35 TWP 32 SRGE 18W (W).

PLUGGING CONTRACTOR ADDRESS JUN 29 1984 WELL PLAT (Office Use Only)

CONSERVATION DIVISION Wichita, Kansas KCC KGS SWD/REP

TOTAL DEPTH 5740' PBDT 5724' PLG. NGPA

SPUD DATE 4-5-84 DATE COMPLETED 5/14/84

ELEV: GR 2003' DF 2012' KB 2015'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. Date JUN 1 1985

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE FROM CONFIDENTIAL

Amount of surface pipe set and cemented 568' w/300 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Alan L. DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

ACO-1 Well History

Side TWO OPERATOR American Energies Corp. LEASE NAME Kimble SEC 35 TWP 32S RGE 18W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>0 568 Red Bed</p> <p>568 1000 Red Bed & Shale</p> <p>1000 4282 Shale</p> <p>4282 4562 Shale & Lime</p> <p>4562 5740 Lime</p> <p>5740 RTD</p> <p>DST#1 5082-5130', Miss 30-45-30-60, 1st opn GTS in 15", gauged 279 MCF, @ end of 1st opn gauged 300 MCF, 2nd opn in 5" gauged 255 MCF, blt to 300 MCF in 10" & held, IFP 198-143#, ISIP 1672#, FFP 165-110#, FSIP 1558#.</p>			<p>Sample Tops:</p> <p>Heebner 4217 (-2206)</p> <p>Lansing 4400 (-2385)</p> <p>Stark 4780 (-2765)</p> <p>Cherokee 5036 (-3021)</p> <p>Mississippi 5089 (-3074)</p> <p>Viola 5600 (-35)</p> <p>RTD 5740 (-37)</p> <p>Electric Log Tops:</p> <p>Heebner 4222 (-2207)</p> <p>Lansing 4400 (-2385)</p> <p>B/KC 4886 (-28)</p> <p>Pawnee 4996 (-2981)</p> <p>Cherokee 5040 (-3025)</p> <p>Mississippi 5096 (-3081)</p> <p>Viola 5578 (-3563)</p> <p>Viola/Ø 5603 (-3588)</p> <p>LTD 5745 (-37)</p>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5/14/84	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity .689
Estimated Production-I.P. -0- bbls.	Gas 1346 MCF	Water 100 % 10 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Gas-oil ratio N/A CFPB

Perforations 5611-5612'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	568'	Lite Class "H"	200 100	Pace setter, 2% gel 2% gel, 3% CC
Production	7-7/8"	5 1/2"	14.5#	5738'	Class "H"	170	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		5611-5612'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5612'	N/A