

*John P1*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9354  
name Central Energy Corp.  
address P.O. Box 47590  
Wichita, Kansas 67201  
City/State/Zip

Operator Contact Person James B. Mattingly  
Phone 316 267-0707

Contractor: license # 5428  
name Graves Drilling Co., Inc.  
Wichita, Kansas 67202

Wellsite Geologist Robert Jenkins  
Phone 316 269-2040

Desired Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If Old Well: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
9-28-84 10-12-84 10-12-84  
Spud Date Reached TD Completion Date

5660'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 561 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-033-20,661

County Comanche

NW SW NE Sec 35 Twp 32S Rge 18  East  West  
(location)

1650 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

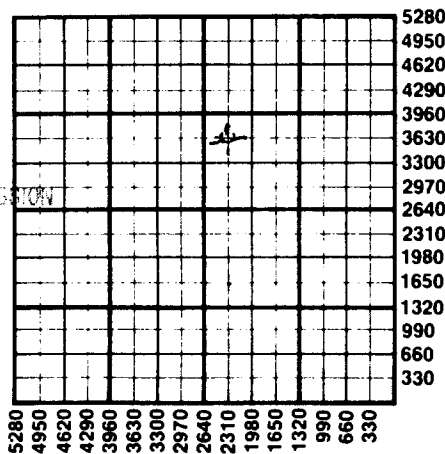
Lease Name Parcel Well# 1-35

Field Name

Producing Formation

Elevation: Ground 2001' KB 2012'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T.84-654

Groundwater 3600 Ft North From Southeast Corner and  
(Well) 2250 Ft. West From Southeast Corner of  
Sec 35 Twp 32S Rge 18  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Central Energy Corp. Lease Name Parcel Well# 1-35 SEC 35 TWP 32S RGE 18  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Sand & red bed 0 - 561  
 Red bed 561 - 1305  
 Red bed & shale 1305 - 1960  
 Shale, sand & lime 1960 - 2265  
 Shale & lime 2265 - 5130  
 Lime 5130 - 5178  
 Shale & lime 5178 - 5599  
 Limestone 5599 - 5630  
 Shale & lime 5630 - 5660  
 Rotary Total Depth 5660

Name	Top	Bottom
Tarkio	3510	
Heebner	4235	
Lansing	4417	
BKC	4898	
Marmaton	4915	
Pawnee	5006	
Ft Scott	5038	
Cherokee	5046	
Mississippi	5106	
Viola	5612	

DST #1 5095'-5135' 30-30-60-60  
 GTS 3" Ga IF 429MCFPD dec to 137MCFPD  
 FF 200MCFPD dec to 40MCFPD  
 Rec 150' Mud

IFP 42-42 ISIP 708  
 FFP 42-42 FSIP 466  
 BHT 122°

DST #2 5583'-5630' 15-30-15-30  
 Wk blow 2" Rec 20' Mud

IFP 31-31 ISIP 42  
 FFP 31-31 FSIP 42

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	561'	common	325 sx.	2% Gel, 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth