

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5254Name: MIDCO Exploration, Inc.Address 414 Plaza Drive, Suite 204City/State/Zip Westmont, IL 60559Purchaser: Kansas Gas SupplyOperator Contact Person: Earl J. Joyce, Jr.Phone (630) 655-2198 KANSAS CORPORATION COMMISSIONContractor: Name: Big A DrillingLicense: 31572Wellsite Geologist: CONSERVATION DIVISION
WICHITA KS

Designate Type of Completion

 New Well Re-Entry X Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: ContinentalWell Name: #1 PepperdComp. Date 3/7/63 Old Total Depth 5806 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

11/2/99 11/24/99 11/25/99
Start Date Date Reached TD Completion Date

API NO. 15- 033-00091-0001County Comanche - NE - SW Sec. 35 Twp. 32 Rge. 18 X W1980 Feet from S (circle one) Line of Section1980 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Pepperd Well # #1-35 OWWOField Name Nescatunga SWProducing Formation MarmatonElevation: Ground 2000 KB Total Depth 5170 PBDT Amount of Surface Pipe Set and Cemented at 546 (existing) FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ **KCC**Drilling Fluid Management Plan Re-work, 2/15/2000
(Data must be collected from the Reserve Pit)Chloride content 76,000 ppm Fluid volume 80 bblsDewatering method used contained in steel pit; vacuumed
water before putting mud in pit
Location of fluid disposal if hauled offsite: Operator Name Star Resources, LLCLease Name Currier 2-9 License No. 32389E/2 Quarter Sec. 20 Twp. 32 S Rng. 18 E (circle one)County Comanche Docket No. D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Earl J. Joyce, Jr.*Title Vice-President Date 1/6/2000Subscribed and sworn to before me this 6th day of JanuaryX 2000Notary Public Nancy L. MacyDate Commission Expires

"OFFICIAL SEAL"
NANCY L. MACY
Notary Public, State of Illinois
My Commission Exp. 06/24/2002

K.C.C. OFFICE USE ONLY		
F	<u>X</u>	Letter of Confidentiality Attached
C	<u>X</u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
RELEASED		
<u> </u> KCC	<u> </u> SWD/Rep	<u> </u> NGPA
<u> </u> KGS	<u> </u> Plug	<u> </u> Other (Specify)
MAY 08 2001		
FROM CONFIDENTIAL		
Form ACO-1 (7-91)		

SIDE TWO

Operator Name MIDCO Exploration, Inc.Lease Name PepperdWell # #1-35 OWWOSec. 35 Twp. 32S Rge. 18☐ EastCounty Comanche☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: Gamma Ray Neutron Washdown
Bond Log only☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface		8 5/8		546			
production		5 1/2	14 lb.	5168	ASC	120	5# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4904-08	2000 gal mud acid	
2	4940-44		
2	4956-60	3000 gal 20% NE-FE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4925			
Date of First, Resumed Production, SWD or Inj. January 3, 2000	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 575	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, submit ACO-18.) ☐ Other (Specify) _____