

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-00091-0002

County Comanche

NE - SW Sec. 35 Twp. 32S Rge. 18 X W

1980 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Pepperd Well # 1-35 OWWO

Field Name Nescatunga SW

Producing Formation Marmaton + MISSISSIPPI  
(NON COMMERCIAL PROD)

Elevation: Ground 2000 KB

Total Depth 5170 PBD

Amount of Surface Pipe Set and Cemented at 546 existing feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 97 2/6/01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled off site: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address 414 Plaza Drive, Suite 204

City/State/Zip Westmont, IL 60559

Purchaser: Kansas Gas Supply

Operator Contact Person: Earl J. Joyce, Jr.

Phone ( 630 ) 655-2198

Contractor: Name: Jet Well Service

License: 31646

Wellsite Geologist: N/A

KCC

NOV 20 2000

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

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If Workover:

Operator: MIDCO Exploration, Inc.

Well Name: Pepperd #1-35 OWWO

Comp. Date 11/25/99 Old Total Depth 5170

\_\_\_\_\_ Deepening XXX Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD

X Commingled \_\_\_\_\_ Docket No. APPLIED

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date 9/27/2000 Date Reached TD 9/30/2000 Completion Date \_\_\_\_\_

RECEIVED

NOV 29 2000

NOV 28 2001

STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President Date 11/27/2000

Subscribed and sworn to before me this 27th day of November, 2000.

Notary Public Nancy L. Macyunas

Date Commission Expires \_\_\_\_\_

"OFFICIAL SEAL"  
NANCY L. MACYUNAS  
Notary Public, State of Illinois  
My Commission Exp. 06/24/2002

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Distribution

\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NSPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
IOG (Specify)

Operator Name MIDCO Exploration, Inc. Lease Name Pepperd Well # 1-35 OWWO

Sec. 35 Twp. 32S Rge. 18  East  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:	Gamma Ray Neutron Washdown Bond Log only (filed with original ACO-1)		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface		8 5/8		546			
production		5 1/2	14 lb.	5168	ASC	120	5# qilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4904-08 <sup>old</sup> (NEW)	2000 gal mud acid	
2	4940-44 <sup>old</sup> (NEW)		
2	4956-60 (old)	3000 gal 20% NE-FE Acid	
2	4999-5002; 5008-18; 5031-37	900 gal 15% NE-FE Acid	

TUBING RECORD		Size 2 3/8	Set At 4870	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. September 30, 2000			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 135	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Comingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_