

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

and

Operator: License # 5254
 Name IDCO Exploration, Inc.
 Address: 414 Plaza Drive - Suite 204
 City/State/Zip: Westmont, IL 60559 **KCC**
 Purchaser: ONEOK
 Operator Contact Person: Earl J. Joyce, Jr.
 Phone: (630) 655-2198
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingleo Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-19-00 01-05-01 01-29-01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 033-21147 0000
 County: Comanche County, Kansas
SW SE Sec. 35 Twp. 32 S. R. 18 East West
660 feet from (S) # (circle one) Line of Section
1900 feet from (E) # (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Pepperd Well #: 2-35
 Field Name: Nescatunga SW
 Producing Formation: Pawnee
 Elevation: Ground: 1982' Kelly Bushing: 1991'
 Total Depth: 5850' Plug Back Total Depth: 5307'
 Amount of Surface Pipe Set and Cemented at 668 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cml.

CONFIDENTIAL

RELEASED

MAR 19 2002

FROM CONFIDENTIAL

Drilling Fluid Management Plan ACT 1 DW 3-19-02
 (Data must be collected from the Reserve Pit)
 Chloride content 21,500 ppm Fluid volume 260 bbls
 Desalting method used vacuum available fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Star Resources LLC
 Lease Name: Carrier 2-9 License No.: 32389
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
 County: Comanche Docket No.: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Vice-President Date: 2/22/2001
 Described and sworn to before me this 22nd day of February, 2001
 Notary Public: Nancy L. Macyunas
 Commission Expires: _____

"OFFICIAL SEAL"
 NANCY L. MACYUNAS
 Notary Public, State of Illinois
 My Commission Exp. 06/24/2002

KCC Office Use ONLY

Letter of Confidentiality Attached
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JOG

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Pepperd** Well #: **2-35**
 Sec. **35** Twp. **32** S. R. **18** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Microresistivity Dual Compensated Porosity Dual Induction Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Heebner</td> <td>4234</td> <td>-2243</td> </tr> <tr> <td>Lansing KC</td> <td>4417</td> <td>-2426</td> </tr> <tr> <td>Swope</td> <td>4824</td> <td>-2823</td> </tr> <tr> <td>Base KC</td> <td>4940</td> <td>-2949</td> </tr> <tr> <td>Marmaton</td> <td>4955</td> <td>-2964</td> </tr> <tr> <td>Cherokee</td> <td>5050</td> <td>-3059</td> </tr> <tr> <td>Mississippi</td> <td>5112</td> <td>-3121</td> </tr> <tr> <td>Viola</td> <td>5670</td> <td>-3679</td> </tr> </table>	Name	Top	Datum	Heebner	4234	-2243	Lansing KC	4417	-2426	Swope	4824	-2823	Base KC	4940	-2949	Marmaton	4955	-2964	Cherokee	5050	-3059	Mississippi	5112	-3121	Viola	5670	-3679
Name	Top	Datum																										
Heebner	4234	-2243																										
Lansing KC	4417	-2426																										
Swope	4824	-2823																										
Base KC	4940	-2949																										
Marmaton	4955	-2964																										
Cherokee	5050	-3059																										
Mississippi	5112	-3121																										
Viola	5670	-3679																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"	34#	70'			
Surface	12-1/4"	8-5/8"	24#	668'	65/35 Poz Class A	225	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	5307'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5016-26 CIBP set at 5070'	1500 gal 15% NEFE Acid; CO ₂ Acid frac 47 ton 5,500 gal 20% MFE	
2	5108-11; 5113-16	150 gal 15% NEFE Acid	
2	5123-26; 5134-48; 5154-56	4650 gal 15% NEFE Acid	
2	5169-71	600 gal 15% NEFE Acid	

TUBING RECORD	Size 2 3/8 Set At 4989 Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	--	---

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0 Gas Mcf 200 Water Bbls. 10 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____