

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: NCRA, OneOK

Operator Contact Person: Diana Richecky
Phone: (316) 681-0231

Contractor: Name: Mallard JV, Inc.
License: 4958

Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

06/08/2002 06/17/2002 07/12/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21319-0000

County: Comanche Approx. 250' NE of

C - NE SW Sec. 26 Twp. 32 S. R. 18 East West
2180 feet from (S) N (circle one) Line of Section

3070 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Dale A Well #: 3

Field Name: Nescatunga

Producing Formation: Mississippi

Elevation: Ground: 2050' Kelly Bushing: 2055'

Total Depth: 5730' Plug Back Total Depth: 5265'

Amount of Surface Pipe Set and Cemented at 681 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI 03.26.03
(Data must be collected from the Reserve Pit)

Chloride content 56,500 ppm Fluid volume 500 bbls

Dewatering method used hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Star Resources

Lease Name: Currier 2-9 License No.: 32389

Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West

County: Comanche Docket No.: D-27, 668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 03/24/2003

Subscribed and sworn to before me this 24th day of March

2003.

Notary Public: _____

Date Commission Expires: _____

03/12/2004
DIANA E. RICHECKY
Notary Public - State of Kansas

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

____ UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Geological Report, Sonic Log, Dual Induction Log, Micro Log, Dual Receiver Bond Log, Compensated Density/Neutron PE Log

Log Name	Formation (Top)	Depth and Datum	Sample Datum
See Attachment 1, Note 1			

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	681'	See Note 2	140/125	See Note 2
Production		4 1/2"	10.5	5729'	See Note 3	125/35	See Note 3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5240.55'		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
07/12/2002	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

Attachment 1

Note 1:

Heebner	4268'	-2213'
Brown Lime	4443'	-2388'
Lansing	4468'	-2413'
Cherokee	5069'	-3014'
Mississippi	5118'	-3063'
Viola	5601'	-3546'
RTD	5730'	-3675'

Note 2:

Surface	A-con 60/40 poz	3% cc, ¼ # cellflake 2% gel, 3% cc, ¼ # cellflake
---------	--------------------	---

Note 3:

Production	AA-2 60/40 poz	gas block 95# FLA-322, 648# saltfine, 89# gas block
------------	-------------------	---