

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

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Operator Name: Daystar Petroleum, Inc. Lease Name: Cronin A Well #: 1
 Sec. 31 Twp. 32 S. R. 18 ☐ Ease ☒ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets) Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy) List All E. Logs Run: Neutron-Density Dual Induction Microlog Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top, Depth and Datum)</th> <th style="text-align: left;">Sample Top Datum</th> </tr> <tr> <td>Heebner</td> <td>4393</td> <td>-2263</td> </tr> <tr> <td>Lansing</td> <td>4578</td> <td>-2448</td> </tr> <tr> <td>BKC</td> <td>5058</td> <td>-2923</td> </tr> <tr> <td>Altamont</td> <td>5124</td> <td>-2994</td> </tr> <tr> <td>Cherokee Shale</td> <td>5212</td> <td>-3082</td> </tr> <tr> <td>Mississippi</td> <td>5281</td> <td>-3151</td> </tr> <tr> <td>TD</td> <td>5371</td> <td>-3241</td> </tr> </table>	Log Name	Formation (Top, Depth and Datum)	Sample Top Datum	Heebner	4393	-2263	Lansing	4578	-2448	BKC	5058	-2923	Altamont	5124	-2994	Cherokee Shale	5212	-3082	Mississippi	5281	-3151	TD	5371	-3241
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CASING RECORD ☒ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	46#	73'		8.5 yds	
Surface	12 1/4"	8 5/8"	24#	629'	65/35 poz class a	225 100	6% gel, 3%CC 3%CC, 2% gel
Production	7 7/8"	4 1/2"	11.6#	5363'	ASC	100	5#/sk gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent of Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5204-10	3000 gls 20% MCA w/ FE	5204-10
4	5124-30	3000 gls 20% MCA w/ FE	5124-30

TUBING RECORD	Size 2 3/8"	Set At 5130	Packer At 5150	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SWD or Enhr. 8-31-00	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	40	100	12	2500	42

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease (If vented, Submit ACO-18)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (specify) _____	5124-30 (Altamont)