

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050

Name: Hummon Corporation

Address: 950 N. Tyler

City/State/Zip: Wichita, KS 67212

Purchaser: _____

Operator Contact Person: Karen Houseberg

Phone: (316) (316) 773-2300

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry

Oil SWD SLOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/16/01</u>	<u>4/27/01</u>	<u>6/2/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 15-033-21,211

County: Comanche

SW - SW - SE - 16 Sec. 32 S. R. 18 East West

330 feet from S / (circle one) Line of Section

2165 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moyer Campbell Twin Well #: 1

Field Name: Wildcat

Producing Formation: Swope

Elevation: Ground: 2125 Kelly Bushing: 2136

Total Depth: 5200 Plug Back Total Depth: 4940

Amount of Surface Pipe Set and Cemented at 672 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alk 1 Sec 4.7.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: AUG 13 2001

Operator Name: KCC WICHITA

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

Title: Pat Richmond Date: 8/7/01

Subscribed and sworn to before me this 7 day of August, 2001

Notary Public: Karen Houseberg

Date Commission Expires: 9/5/02

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

geo report

TIC Distribution

KAREN E. HOUSEBERG

NOTARY PUBLIC
STATE OF KANSAS
Appt. Exp. Sept 5 2002

Operator Name: Hummon Corporation Lease Name: Moyer Campbell Twin Well: 1
 Sec. 16 Twp. 32 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Comp Density/Neutron, Micro, Sonic Cmt Bond DST1-4	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:10%;"></td> <td style="width:20%;"><input type="checkbox"/> Sample Datum</td> </tr> <tr> <td>Name</td> <td>Top</td> <td></td> <td>Datum</td> </tr> <tr> <td>Douglas Sd</td> <td>-2239</td> <td>Heebner</td> <td>-2173</td> </tr> <tr> <td>Brown Ls</td> <td>-2354</td> <td>Toronto</td> <td>-2194</td> </tr> <tr> <td>Lansing</td> <td>-2374</td> <td>Drum</td> <td>-2560</td> </tr> <tr> <td></td> <td></td> <td>Swope</td> <td>-2674</td> </tr> <tr> <td></td> <td></td> <td>Huspuckney</td> <td>-2734</td> </tr> <tr> <td></td> <td></td> <td>BaseKC</td> <td>-2774</td> </tr> <tr> <td></td> <td></td> <td>Altamont</td> <td>-2889</td> </tr> <tr> <td></td> <td></td> <td>Pawnee</td> <td>-2929</td> </tr> <tr> <td></td> <td></td> <td>Ft. Scott</td> <td>-2966</td> </tr> <tr> <td></td> <td></td> <td>Cherokee</td> <td>-2974</td> </tr> <tr> <td></td> <td></td> <td>Mississippi</td> <td>-3024</td> </tr> <tr> <td></td> <td></td> <td>TD</td> <td>-3065</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum		<input type="checkbox"/> Sample Datum	Name	Top		Datum	Douglas Sd	-2239	Heebner	-2173	Brown Ls	-2354	Toronto	-2194	Lansing	-2374	Drum	-2560			Swope	-2674			Huspuckney	-2734			BaseKC	-2774			Altamont	-2889			Pawnee	-2929			Ft. Scott	-2966			Cherokee	-2974			Mississippi	-3024			TD	-3065
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	40.5#	107'	Grout		
Surface	12-1/4"	8-5/8"	24#	672	Lite Class A	325 sx	3%cc
Production	7-7/8"	5-1/2"	15.5#	5200'	ASC	250sx	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4812-18'	500g 15% Fe Ne	
4	5132-36 Note: CIBP @ 4940'	500g 15% MCA	
4	5163-68	500g 15% MCA	

TUBING RECORD	Size 2-3/8" 4.7#	Set At 4776	Packer At 4746	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6/2/01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls 0	Gas Mcf 21mcfpd	Water Bbls 0	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold _____ Used On Lease Open Hole Perf Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other Specify _____