

2004

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real, Ste 207

City/State/Zip San Clemente, CA 92672

Purchaser: Kansas Gas Supply Corp.

Operator Contact Person: Al Gross

Phone (949) 498-2101

Contractor: Name: Abercromble RTD, Inc.

License: 30684

Wellsite Geologist: Ken LeBlanc/Alan Downing

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-10-00 5-22-00 5-23-00
Spud Date Date Reached TD Completion Date

API NO. 15- 033-210870000

COPY

County Comanche

SE - SE - SE - SW Sec. 2 Twp. 32S Rge. 18 X W

150 Feet from S (circle one) Line of Section

2500 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lytle Well # 1 'A'

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2098 est KB 2103 est 2146
2134

Total Depth 5797 PBDT _____

Amount of Surface Pipe Set and Cemented at 675 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI Jan 4.9.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross

Title Allen J. Gross, President Date 6/29/00

Subscribed and sworn to before me this 30 day of June, 2000.

Notary Public Mary J. Miller

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

MARY J. MILLER
COMM...1240236
NOTARY PUBLIC-CALIFORNIA
ORANGE COUNTY
My Term Exp. Nov. 19, 2003

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Lytle Well # 1 'A'

Sec. 2 Twp. 32S Rge. 18
 East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction, Compensated Density/Neutron, Microresistivity, Borehole Compensated Sonic Logs

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4316	-2170
Douglas	4378	-2232
Lansing	4478	-2332
Drum	4690	-2544
Swope	4852	-2706
BKC	4938	-2792
Marmaton	4950	-2804
Altamont	4996	-2850
Pawnee	5040	-2894
Fort Scott	5076	-2930
Cherokee Shale	5088	-2942
Mississippi	5141	-2996
Viola	5740	-3594

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	675'	65/35 Pos Class A	225	3% cc, 1/4# Floc seal
					Class A	200	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	5336'	Swift Mult Density	125	2% cc, 5# gillsonit .6% gas stop, .5% CFRZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 ispf	5157-8'(23') 4"HSC, 19q. Titan tungsten charges		

TUBING RECORD Size 2-3/8" Set At 5,119.45' Packer At 5,124.49' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. June 27, 2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	1,000 mill.	0	N/A	N/A

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____