

OIL PRODUCERS INC. OF KANSAS  
INITIAL COMPLETION REPORT

WELL- DALE "A" # 3

LEGAL- 250' NE OF NE-SW SEC 26 TWP32S RGE 18W, COMANCHE CO. KS.

API#- 15-033-21319

GROUND ELEV.- 2050'

K.B.- 5' ABOVE G.L. @2055"

SURFACE CSN- 8 5/8 @687' W/140SXS

RTD- 5730'

LTD- 5729' (ELI 6-17-02)

PRODUCTION CSN- 4 1/2" 10.5# R-3 CASING USED @ 5316.80' W/125 SXS AA-2 W/GAS  
BLOCK

TOP OF CEMENT- 4850' W/EXCELLENT CEMENT BONDING

PBTD- 5265' (6/25/02 ELI)

<u>PERFORATIONS</u> -	MISSISSIPPI-	5138'-5141'	2/FT	6/25/02
	MISSISSIPPI-	5146'-5154'	2/FT	6/25/02
	MISSISSIPPI-	5165'-5168'	2/FT	6/25/02

TUBING RAN- 168 JTS USED 2 3/8" (5240.55')

TUBING SET @- 5259.65' (15' OFF TD FROM TUBING TALLY TAG)

AVERAGE TBG JT- 31.19'

PUMP RAN- 2X 1 1/2" X 12' RWTC W/ 6' GAS ANCHOR

RODS RAN- 208- 3/4" RODS

PUMP SET @- 5244.65'

PUMPING UNIT- SPEEDKING 114 W

PRIME MOVER- C-66

SURFACE EQUIPMENT- 10'X12' STEEL STOCK TANK, 10'X15' GUN BARREL, AND  
EXISTING EQUIPMENT FOR DALE A #2

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6/25/02

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.  
FOUND TTL DEPTH-5265'  
FOUND TOP OF CEMENT- 4850' W/EXCELLENT CEMENT BONDING ACROSS ALL PAY INTERVALS

COMANCHE SWABBED 4 1/2" CASING DOWN TO 4700' FROM SURFACE.  
ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI UTILIZING 32-GRAM EXPENDABLE CASING GUNS.

PERFORATE MISSISSIPPI INTERVALS AS FOLLOWS:

MISSISSIPPI-	5138'-5141'	2/FT	6/25/02
MISSISSIPPI-	5146'-5154'	2/FT	6/25/02
MISSISSIPPI-	5165'-5168'	2/FT	6/25/02

COMANCHE SWAB WELL DOWN TO TTL DEPTH.

1/2 HOUR NATURAL TEST- REC 1 BBL      0%OIL      NO GAS

GREAT PLAINS FLUID SERVICE ON LOCATION WITH 80 BBL KCL WATER.  
ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFORATIONS W/1750 GALLONS OF DSFE 15% ACID AND 45 BALL SEALERS.

ACIDIZE MISSISSIPPI FORMATION AS FOLLOWS:

PUMP 250 GAL 15% DSFE  
PUMP 1500 GAL 15% DSFE W/ 45 BALL SEALERS EQUALLY SPACED.  
PRESSURE TO 1000# BROKE BACK SLOWLY  
DISPLACE 250 GALS ACID @ 4 BPM - 400#  
DISPLACE 1500 GALS ACID @ 4 BPM - 320#  
SLIGHT BALL ACTION WITNESSED  
ISIP-100#  
TTL LIQUID LOAD TO RECOVER-125 BBL

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFORATIONS 5138'-41', 5146'-54', AND 5165'-5168'.

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INITIAL RECOVERY SWAB DOWN PERIOD:

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SWAB DOWN- REC 118 BBL      25%OIL      GOOD SHOW GAS

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SWAB TEST AFTER ACID AS FOLLOWS:

1/2 HR SWAB- REC 5.85 BBL      20%OIL      70 MCF GAS

½ HR SWAB- REC 5.85 BBL 19%OIL 70 MCF GAS

6/25/02 CONT'D

NOTE: RECOVERED LOAD FROM ACID PLUS 5 BBL.  
SHUT IN WELL AND SHUT DOWN FOR NIGHT.

6/26/02

SICP- 440# FLUID LEVEL- 2200' FREE OIL- 500'

SBHP- 1375# W/OUT SICP OF 440#

OVERNIGHT FILL UP OIL%-17%

COMANCHE RIGGED TO SWAB DOWN CASING.

SWAB DOWN AS FOLLOWS:

SWAB- REC 40 BBL 20%OIL SLIGHT SHOW GAS

GREAT PLAINS ON LOCATION W/ 100 BBL KCL WATER

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFORATIONS W/1000 GALS

STABLE GEL ACID (XTA 15%)

ACIDIZE MISSISSIPPI FORMATION AS FOLLOWS:

PUMP 1000 GALS SGA ACID  
CAUGHT PRESSURE W/ 99 BBL @ 4 BPM- 100#  
DISPLACE 1000 GALS ACID @ 4.5 BPM - 200#  
ISIP-100# WENT TO VAC IN 2 MINUTES  
TTL LIQUID LOAD TO RECOVER- 125 BBL

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFORATIONS AFTER ACID.

SWAB DOWN AS FOLLOWS:

SWAB- REC 120 BBL 22%OIL GOOD SHOW GAS

SWAB TEST MISS PERFORATIONS AFTER ACID AS FOLLOWS:

½ HOUR SWAB- REC 8 BBL 20%OIL 100 MCF GAS

NOTE: RECOVERED LIQUID LOAD FROM ACID JOB OF 125 BBL  
WEATHER DELAY-LIGHTING AND HEAVY RAIN  
SHUT DOWN FOR NIGHT.

6/27/02

SICP- 325# FLUID LEVEL-2300' FREE OIL-500'

SBHP-1320# W/OUT SICP OF 325#

OVERNIGHT FILL UP OIL %- 17%

COMANCHE RIGGED TO CONTINUE SWAB TEST OF MISSISSIPPI PERFORATIONS.

SWAB DOWN AS FOLLOWS:

SWAB- REC 67 BBL 20%OIL 156 MCF GAS

SWAB TEST MISS PERFORATIONS AFTER ACID AS FOLLOWS:

½ HOUR SWAB- REC 5 BBL 45%OIL 86MCF GAS

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1/2 HOUR SWAB- REC 10.02 BBL      33%OIL      86MCF GAS  
6/27/02 CONT'D

1/2 HOUR SWAB- REC 7.51 BBL      30%OIL      93MCF GAS  
1/2 HOUR SWAB- REC 6.68 BBL      36%OIL      86MCF GAS  
1/2 HOUR SWAB- REC 6.68 BBL      38%OIL      86MCF GAS

SHUT DOWN FOR NIGHT

6/28/02

SIoux TRUCKING ON LOCATION TO DELIVER 125 JTS USED 2 3/8" TUBING FROM REAVES 1 LEASE AND 43 JTS OF USED 2 3/8" TUBING PURCHASED FROM SMITH SUPPLY ALONG WITH 160 3/4" USED RODS FROM REAVES 1 LEASE AND WELL HEAD SET UP FROM REAVES 1 AND 48 3/4" NEW RODS PURCHASED FROM SMITH SUPPLY.

COMANCHE RIGGED TO RUN PRODUCTION 2 3/8" TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
168 JTS USED 2 3/8" TUBING	5240.55'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	5259.65' (15' OFF TD TUBING TAG)
S.N. SET @	5244.65'

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RAN PUMP AND RODS AS FOLLOWS:

2 X 1 1/2" X 12' RWTC W/6' GAS ANCHOR	14.00'
2' X 3/4" ROD SUB	2.00'
208- 3/4" RODS	5200.00'
8'-6'-2' X 3/4" ROD SUBS	16.00'
1 1/4" X 16' POLISHED ROD W/ 7' LINER	16.00'
PUMP SET @	5244.65'

COMANCHE SPACED OUT PUMP, CLAMPED OFF RODS AND RIGGED DOWN AND MOVED OFF LOCATION.

SHUT DOWN FOR WEEKEND.

7/1/02

KANSA DIRT SERVICE ON LOCATION TO LEVEL PAD FOR TANK AND GUN BARREL

SIoux TRUCK SERVICE AND STREMMEL OILFIELD SERVICES ON LOCATION TO SET TANK BATTERY.

SET TANK BATTERY AS FOLLOWS:

SET -10'X15' GUN BARREL (PURCHASED FROM KB&K)  
 SET - 10'X12' STEEL STOCK TANK (FROM CAROTHERS B LEASE)

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NOTE: THE TANK BATTERY IS THE EXISTING BATTERY FOR THE DALE A #2, #3 WILL UTILIZE THIS SITE.

7/2/02

STREMMEL OILFIELD SERVICES ON LOCATION TO COMPLETE BATTERY HOOK UP.

7/3/02

GABLE LEASE SERVICE ON LOCATION TO DITCH APPROX 2000' OF DUAL LEAD LINES FROM DALE A -3 TIE TO DALE A -2 LEAD LINES.

NOTE:  
TUBING- 2" SCHD. 160 PVC  
CASING- 2" BLACK POLYLINE

7/5/02

SIOUX TRUCK SERVICE ON LOCATION TO SET SPEEDKING 114 PUMPING UNIT HUNG WELL ON

7/10/02

GABLE LEASE SERVICE ON LOCATION TO HOOK UP GAS LINE TO C-66 PRIME MOVER AND FENCE PUMPING UNIT AND INSTALL GATES.

7/12/02

SIOUX TRUCK SERVICE ON LOCATION TO CHANGE POLISH ROD LINER CHANGED TO 10' LINER

PUT WELL INTO PRODUCTION

END OF REPORT

BRIAN J. McCOY

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