

State Kansas County Barber

Company Messman-Rinehart Oil Co. Well No. C 1

Farm T. L. Welsh "B"

Survey _____

Block No. _____ Sec. 18 Twp. 32 S Range 15 W

Co-Ord. 150' SE of _____ Elév. 1905' K/B
1903' D/F

C. N/2 NW/4

M-R Rig

	*				

25% - M-R Oil Co.
50% - A. A. Seeligson, Jr.
25% - Chicago Group

Sinclair - (Don Payne)

4950' Miss. test

NOTE: Show Sketch of Lease and Well Location in Above Space

660

Ft. from N. Line

Ft. from S. Line

1320

Ft. from W. Line

Ft. from E. Line

Date	Depth	
2/11/60		M.I.R.T.
2/12		Spud - 10-3/4" @ 228' w/200 sx. cem., 4 gel., 4 c.c., P.D. @ (-3133)
2/14	925	Drlg.
2/15	2130	Drlg. (#2 @ 2095)
2/16	2500	Drlg. (#3 @ 2345)
2/17	2845	Drlg. (#4 @ 2610)
2/18	3255	Drlg. (#5 @ 2945)

Date	Depth	
2/19/60	3645	Drlg. (#6 @ 3360)
2/20	3940	Drlg. (#7 @ 3668)
2/22	4370	Drlg. (#8 @ 4013)
		Drlg. (#9 @ 4253)
		(Strapped DP - 13' up-hole ^{corr.})
	4038	Heebner (-2133)
2/23	4505	Drlg. (#10 @ 4414)
		(Drlg. slow in Base Ls.)
2/24	4600	(On bank for #11 bit)
2/25	4725	Drlg.
2/26	4748	Miss. Chat (-2843)
	4788	DD (Drlg. 3-4'/ft. - 25 units ^{gas detector})
D.S.T. #1 - 4747-88' - Op 1 hr., GTS in 2'		
		Ga. 887,000 - 10"
		1,030,000 - 20"
		1,080,000 - 30"
		1,080,000 - 40"
		1,080,000 - 50"
		1,020,000 - 60"
		Rec. 190' hv. GCM, BHP 1715-1685#, FP 115-185#, Temp 119°
D.S.T. #2 - 4788-4838 - Op 1 hr., wk. bl.		
		throughout, Rec. 20' mud,
		BHP (30") 355-55#, FP 15-35#,
		BHT 120°
	4878	R.T.D. (Ran Welox Log)
		5½" @ 4834' w/110 sx. cem. ² gel,
		P.D. @ 8:00 a.m., 2/28/60

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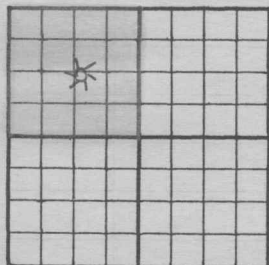
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Date	Depth	
3/22/60		M.I.C.T. (Ran Gamma Ray & Collar Log - Welex)
3/23		Perf. 4758-83' w/4 ^s ft. Ran tbg. & treated with 1000 gal. M.C.A., Swb. back Making 1,700 Mcfg
3/24		Frac 25,000 sd-wtr. treatment Total load - 740 bbls. Swbg. back

Date	Depth	2400' back
3/26		Rec. 300 BF, Flowing at rate of 7,200 Mcfg., 1300# CP
		(esti. 21,600 Mcfg open fl)
3/2/61		First gas run to Kansas Gas Supply Corp. - Gas Purchaser
3/6/61		Heater went out 3/4/61 - no gas through meter. Sat. making 900 Mcf., no water, very little gasoline.
		(Line pressure dropped from 600# to 400#)