

Park 1-2
Oil Producers Inc.

15-033-21346

2-325-19w

Superior Testers Enterprises, Inc

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

ORIGINAL

Date 0404-03 Location S/E 1/4 Sec 9W 2-325-19W Elevation _____ County Comanche

Company Oil Producers Inc. of Kansas Number of Copies 5

Charts Mailed to P.O. Box 8647 Wichita, Kansas 67208

Drilling Contractor Duke Drilling Rig #4

Length Drill Pipe 5153 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X 1 1/2"

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 5167 Bottom Packer Depth 5172 Number of Packers 2 Packer Size 6 3/4

TESTED FROM 5172 TO 5270 ANCHOR LENGTH 98 TOTAL DEPTH 5270 Hole Size 7 1/8"

LEASE & WELL NO. Park #1-2 FORMATION TESTED Mississippi TEST NO. 1

Mud Weight 9.2 Viscosity 50 Water Loss 10.3 Chlorides - Pits 8000 D.S.T. 112000

Maximum Temp. _____ °F Initial Hydrostatic Pressure (A) 2561 P.S.I. Final Hydrostatic Pressure (H) 2579 P.S.I.

Tool Open I.F.P. from 9:00 A to 9:30 A 30 min

Tool Closed I.C.I.P. from 9:30 A to 10:45 A 45 min

Tool Open F.F.P. from 10:45 A to 11:45 A 60 min

Tool Closed F.C.I.P. from 11:45 A to 12:45 P 60 min

Initial Blow Good Blow built to the bottom of a 5 gallon bucket in 30 seconds

Final Blow Good Blow - See Gas flow Report in 28 minutes

Total Feet Recovered 2175 Gravity of Oil _____ Corrected _____

175 Feet of Heavy Gas cut mud % Gas _____ % Oil _____ % Mud _____ % Water _____

250 Feet of Heavy Gas cut muddy water % Gas _____ % Oil _____ % Mud _____ % Water _____

250 Feet of Heavy Gas cut slightly muddy water % Gas _____ % Oil _____ % Mud _____ % Water _____

1500 Feet of Salt water chlorides 112000 % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of THERE WAS A RAINBOW SHOW OF OIL % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of Through out % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 13208 Clock No. 47442 Depth 5263 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5963 Clock No. 47041 Depth 5267 Insurance NONE

Price of Job _____

Tool Operator Gene Gentry

Approved By _____

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Nº 12367

Company: OIL PRODUCERS INC OF KANSAS Lease & Well No. PARK #1-2 Test #: 1 Date: 04-04-03 SEC. 2 TWP. 32S
RGE. 19W

SUPERIOR TESTERS ENTERPRISES INC.

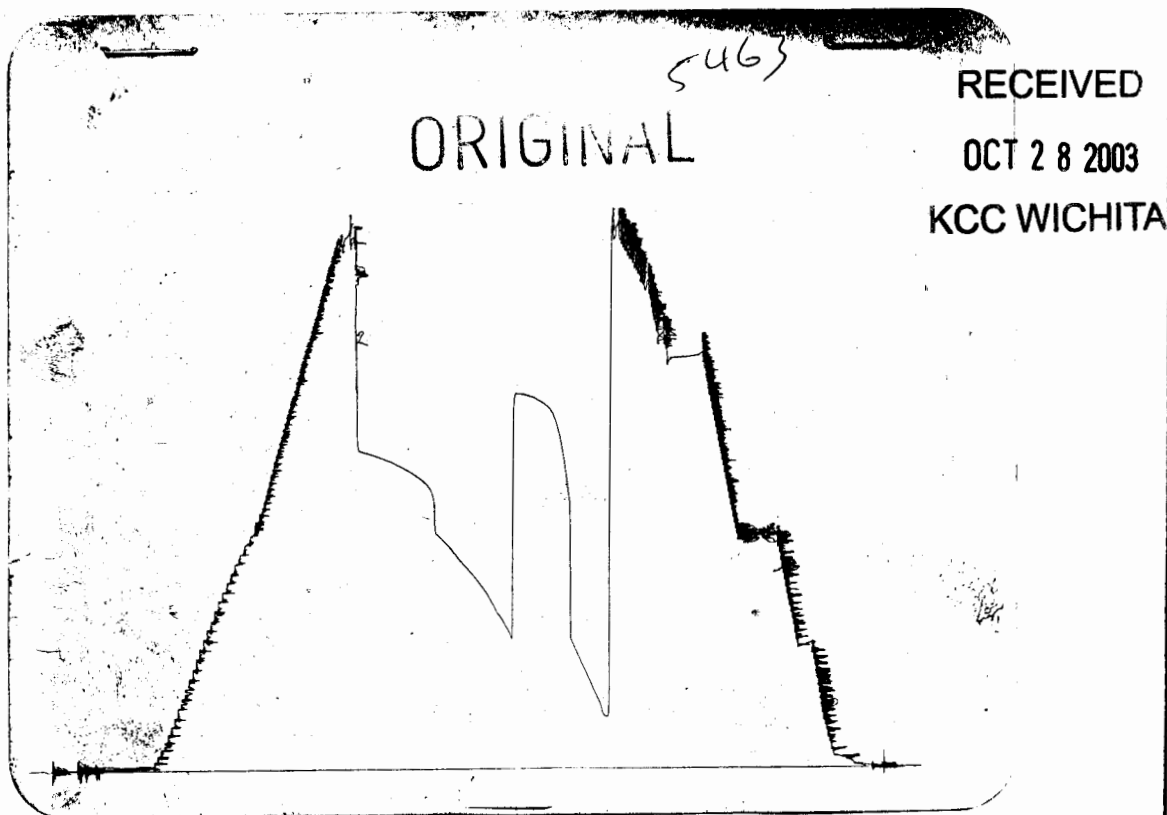
Great Bend, Kansas

CHART DATA

(316) 792-6902

State KANSAS
County COMMANCHE
Field

Test Date March 4, 2003
Sec Town Range 2-32S-19W
Report Number 12367



Field Reading

(1)	Initial Hydrostatic Pressure	2561
(2)	Initial Flow Pressure	210
(3)	Final Initial Flow Pressure	577
(4)	Initial Shut-In Pressure	1801
(5)	Initial Final Flow Pressure	623
(6)	Final Flow Pressure	1110
(7)	Final Shut-In Pressure	1515
(8)	Final Hydrostatic Pressure	2579

ELECTRONIC RECORDER DEPTH 5263 FT, RECORDER NUMBER 13208

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND, KANSAS 67530 (316)792-6902

GENERAL INFORMATION

COMPANY NAME	OIL PRODUCERS INC. OF KANSAS	LEASE AND WELL NUMBER	PARK #1-2
TEST DATE	3/4/03	FORMATION TESTED	MISSISSIPPI
SECTION-TOWN-RANGE	2-32S-19W	DRILL STEM TEST NUMBER	1
STATE	KANSAS	REPORT NUMBER	12367
COUNTY	COMMANCHE	ELEVATION KELLY BUSHINGS	
ELEVATION GROUND LEVEL		TESTING ENGINEER	GENE BUDIG
COMPANY REPRESENTATIVE	BILL SHEPARD		

TOOL SETTING INFORMATION

TEST INTERVAL (From)	5172	TOP PACKER DEPTH	5167
TEST INTERVAL (to)	5270	BOTTOM PACKER DEPTH	5172
ANCHOR LENGTH	98	NUMBER OF PACKERS	2
TOTAL DEPTH (ft)	5270	PACKER SIZE	6 3/4
		HOLE SIZE	7 7/8

FLOW TIMES

INITIAL OPEN

TOOL OPEN (from)	9:00
TOOL OPEN (to)	9:30
DURATION (min.)	30

INITIAL SHUT-IN

TOOL CLOSED (from)	9:30
TOOL CLOSED (to)	10:45
DURATION (min.)	45

FINAL OPEN

TOOL OPEN (from)	10:45
TOOL OPEN (to)	11:45
DURATION (min.)	60

FINAL SHUT-IN

TOOL CLOSED (from)	11:45
TOOL CLOSED (to)	12:45
DURATION (min.)	60

PRESSURE READINGS

INITIAL HYDROSTATIC	2561
INITIAL FLOW	210
FINAL INITIAL FLOW	577
INITIAL SHUT-IN	1801
INITIAL FINAL FLOW	623
FINAL FLOW	1110
FINAL SHUT-IN	1515
FINAL HYDROSTATIC	2579
MAXIMUM TEMPERATURE	
TOP RECORDER DEPTH	5263
RECORDER NUMBER	13208
BOTTOM RECORDER DEPTH	5267
RECORDER NUMBER	5463

INITIAL BLOW

GOOD BLOW BUILT TO THE BOTTOM OF A 5 GALLON BUCKET IN 30 SECONDS WITH GAS TO SURFACE IN 28 MINUTES.

FINAL BLOW

GOOD BLOW-SEE GAS FLOW REPORT

EXTRA EQUIPMENT

JARS	NO	EXTRA PACKER (3RD)	NO
SAFETY JOINT	NO	EXTRA PACKER (4TH)	NO
ELECTRONIC RECORDER	NO	STRADDLE	NO
CIRCULATING SUB	NO	HOOK WALL	NO
		SAMPLER	NO

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

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WELL INFORMATION

DRILLING CONTRACTOR **DUKE DRILLING RIG #4**

DRILL PIPE LENGTH **5153**

DRILL PIPE I.D. **3.8**

TOOL JOINT SIZE **4 1/2 X.H.**

DRILL COLLAR LENGTH

DRILL COLLAR I.D. **2.25**

TOOL JOINT SIZE **4 1/2 X.H.**

WEIGHT PIPE LENGTH

WEIGHT PIPE I.D. **2.25**

TOOL JOINT SIZE **4 1/2 X.H.**

MUD WEIGHT #/GAL **9.2**

VISCOSITY **50**

WATER LOSS **10.2**

CHLORIDES-PITS **8000**

CHLORIDES-DST **112000**

FEET OF RECOVERY		RECOVERY DESCRIPTION	% GAS	% OIL	% MUD	% WATER
1)	175	HEAVY GAS CUT MUD				
2)	250	HEAVY GAS CUT MUDDY WATER				
3)	250	HEAVY GAS CUT SLIGHTLY MUDDY WATER				
4)	1500	SALT WATER CHLORIDES 112000				
5)						
6)		THERE WAS A RAINBOW SHOW OF OIL THROUGH OUT				
7)						
8)						
9)		TORE UP 2 PACKERS				
10)						
11)						
12)						
13)						
14)						
15)						
		TOTAL RECOVERY				

COMMENTS

Superior Testers Enterprises, Inc.

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GAS FLOW REPORT

Date 04-04-03 Ticket # 12367 Company Oil Producers Inc. of Kansas
Well Name and No. PARK #1-2 DST No. 1 Interval Tested 5172-5220
County Comanche State Kansas Sec. 2 Twp. 32^s Rg. 19^w

Time Gauge Pre-Flow	Time Gauge in Min.	Inches of Water on Orifice Well Tester	Inches of Mercury on Orifice Well Tester	P.S.I. on Orifice Well Tester	P.S.I. on Pitot Tester	Choke Size	Gas Rate MCF
PRE FLOW							
Tool OPENED at 9:00 with Gas to Surface in 28 minutes							
9:30	30	8				1/2	17.2

SECOND FLOW							
Tool OPENED at 10:15							
10:25	10	13				1/2	12.9
10:30	15	83				1/2	57.1
10:35	20	74				1/2	53.9
10:40	25	38				1/2	38.6
10:45	30	24				1/2	30.7
10:50	35	18				1/2	26.8
10:55	40	23				1/2	30.05
11:00	45	20				1/2	28.0
11:05	50	23				1/2	30.05
11:10	55	28				1/2	33.2
11:15	60	25				1/2	31.3

GAS BOTTLE

Serial No. _____ Date Bottle Filled _____ Date to be Invoiced _____ Test Ticket # _____

Requisition and Provisions for high pressure steel gas bottles. Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and agent for operator, to return this bottle to Superior Testers Enterprises, Inc. within thirty (30) days free of charge or be invoiced in the amount of \$125.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____