

~~ORIGINAL~~

RICH C #12 1

INITIAL COMPLETION REPORT

OIL PRODUCERS, INC. OF KANSAS  
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WELL - RICH C #12

LEGAL - 1190' FSL & 660' FWL of SEC. 22-32S-19W in COMANCHE CO., KS

API # - 15-033-21420

G.L. - 1977'

K.B. - 5' ABOVE G.L. @ 1982'

SURFACE CSN - 13 $\frac{3}{8}$ " @ 203' & 8 $\frac{1}{2}$ " @ 782' w/ 400 SXS

RTD - 5935'

LTD - 5930' (ELI 11/28/04)

PRODUCTION CSN - 4 $\frac{1}{2}$ ", 10.5# @ 5933' w/ 300 SXS AA-2

TOP OF CEMENT - 4805' w/ EXCELLENT CEMENT BONDING

PBTD - 5872' (ELI 12/8/04)

PERFORATIONS - VIOLA - 5824-5831' 4/FT 12/8/04

TUBING IN HOLE - 15' M.A., S.N., 188 JTS 2 $\frac{3}{8}$ " (5839.47')

TUBING SET @ - 5855.59' (SET 15' OFF BOTTOM 12/9/04)

AVERAGE TBG JT. - 31.06'

PUMP RUN - 2" x 1 $\frac{1}{2}$ " x 14' RWT HOLLOW ROD w/ 6' G.A.

RODS RUN - PUMP - 2' - 162 $\frac{3}{4}$ ", 71 -  $\frac{3}{8}$ ", 8', 6', 4', 2', 1 $\frac{1}{4}$ " x 16' P.R.

PUMP SET @ - 5840.59'

PUMPING UNIT - AMERICAN 160, S.N. - 160903, RATIO 29:1, 74" STROKE.

PRIME MOVER - 30 H.P. ELECTRICAL

SURFACE EQUIPMENT - SEE RICH C #7

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RICH C #12 2

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12/08/04

COMANCHE WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK.

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.

FOUND TTL DEPTH @ - 5872' (20' HIGH TO TOP INSERT)

FOUND TOP CEMENT @ - 4805' w/ EXCELLENT BONDING THROUGHOUT.

COMANCHE SWABBED 4½" CASING DOWN TO 5,300' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN VIOLA SECTION UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE VIOLA - 5824-5831' w/ 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.

½ HR NATURAL TEST - RECOVERED 10' FLUID, SHOW OIL, 200' OF GAS.

ACID SERVICES ON LOCATION TO ACIDIZE VIOLA PERFS 5824-31' w/ 500 GALS 10% STIM-SOL.

ACIDIZE VIOLA PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 10% STIM-SOL ACID.  
LOAD HOLE w/ LEASE CRUDE OIL.  
PRESSURE TO 200#, ACID STARTED FEEDING.  
DISPLACE ACID @ ½ BPM - 1 BPM @ 200# TO VAC @ END.  
ISIP - VACUUM  
TTL LIQUID LOAD = 105 BBLs

COMANCHE RIGGED TO SWAB BACK ACID LOAD & TEST.

TEST VIOLA PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 200' FROM SURFACE.  
SWAB 1½ HRS. REC. - 102 BBLs, 100% OIL GOOD GAS FLUID LEVEL 3700' DN.  
NOTE: WE HAVE RECOVERED ACID LOAD @ THIS POINT.  
½ HR SWAB - REC. - 26.79 BBLs 26% OIL GOOD GAS FLUID LEVEL - 4400' DN.  
½ HR SWAB - REC. - 15.01 BBLs 22% OIL GOOD GAS FLUID LEVEL - 5100' DN.

SHUT DOWN FOR NIGHT.

12/09/04

SICP - 32# FLUID LEVEL - 2900' DN FREE OIL - 307'

OIL % - 10% SBHP - 1391 psi

CONTINUE TESTING VIOLA AFTER ACID AS FOLLOWS:

1 HR SWAB TEST - REC. - 50.10 BBLs 2% OIL GOOD GAS FLUID LEVEL - 4500' DN  
1 HR SWAB TEST - REC. - 45.09 BBLs 16% OIL GOOD GAS FLUID LEVEL - 5175' DN  
1 HR SWAB TEST - REC. - 23.79 BBLs 18% OIL GOOD GAS WELL SWABBED DOWN  
NOTE: WILL GO TO 1 RUN/HR @ THIS POINT.  
1 HR SWAB TEST - REC. - 9.18 BBLs 8% OIL TEST GAS @ 3 MCF 1 RUN

SIoux TRUCKING ON LOCATION. DELIVERED TUBING FROM SMITH SUPPLY.

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12/09/04 CONTINUED

RAN PRODUCTION TUBING AS FOLLOWS:

|                           |          |
|---------------------------|----------|
| MUD ANCHOR x 2 3/8"       | 15.00'   |
| SEATING NIPPLE x 2 3/8"   | 1.10'    |
| 188 JTS 2 3/8" TUBING     | 5839.47' |
| K.B. (5' < 3' ABOVE G.L.) | 2.00'    |
| TUBING SET @              | 5855.59' |
| S.N. SET @                | 5840.59' |

SHUT DOWN FOR NIGHT.

12/10/04

RAN PUMP AND RODS AS FOLLOWS:

|                                  |          |
|----------------------------------|----------|
| 2" x 1 1/2" x 14' RWT w/ 6' G.A. | 16.00'   |
| 2' x 3/4" ROD SUB                | 2.00'    |
| 162 3/4" RODS                    | 4050.00' |
| 71 1/8" RODS                     | 1775.00' |
| 8'-6'-4'-2' x 7/8" SUBS          | 20.00'   |
| 1 1/4" x 16' P.R. w/ 8' LINER    | 16.00'   |
| PUMP SET @                       | 5840.59' |

CLAMPED RODS OFF.

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

12/12/04 THROUGH 12/16/04

SIOUX TRUCKING ON LOCATION TO SET AMERICAN 160 PUMPING UNIT.

P&S ELECTRIC ON LOCATION; DITCHED AND LAYED APPROX. 1500' ELECTRIC IN FROM TRANSFORMER BANK TO NE OF WELL.

SHAWNEE LEASE SERVICES ON LOCATION TO HOOK UP WELL HEAD; DITCHED & LAYED 1200' 2 3/8" STEEL LEAD LINE TO NORTH OF WELL AND TIED INTO #6 WELL SITE JOINING #7 PRODUCTION LEAD LINE.

12/16/04

PUT WELL IN SERVICE @ 10 SPM x 74" STROKE.

PUMP CAPACITY = 200 BTFPD.

END OF REPORT  
BRAD SIROKY

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