

KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
WELL COMPLETION FORM
NO-1 WELL HISTORY
SECTION OF WELL AND LEASE

API NO. 15- 033-20,838

COPY

County Comanche

100' W E/2 SW SW Sec. 12 Twp. 32 Rge. 19 X

660 Feet from S/N (circle one) Line of Section

880 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SHERMAN A Well #1

Field Name WC

Drilling Formation D & A

Elevation: Ground 2044 KB 2049

Total Depth 6310 PBTD

Amount of Surface Pipe Set and Cemented at 643 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

3667

Name: SOURCE PETROLEUM

Address 200 W. Douglas, #820

Wichita, KS 67202

City/State/Zip

Purchaser: D & A

Operator Contact Person: John D. Howard, JR

Phone (316) 262-7397

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, MSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

11/29/91 12/14/91 12/15/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John D. Howard, Jr.

Title: General Manager Date: 1/22/92

Subscribed and sworn to before me this 22nd day of January

1992

Notary Public Virginia S. Fabian

Date Commission Expires August 5, 1995

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

X KCC SWD/Rep NSPA
X KGS Plug X Other (Specify)

Operator Name SOURCE PETROLEUM Lease Name SHERMAN Well # "A" #1
 Sec. 12 Twp. 32 Rge. 19 ☐ East ☒ West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4274	-2225
Lansing	4458	-2409
Mississippi	5114	-3065
Viola	5652	-3603
Arbuckle	59999	-3950

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	643	Lite/Class A	400	3%cc 2%ge.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

12-32-19W
COPY

DRILL STEM TEST DATA ATTACHED TO ACO-1

JAN 22

CONFIDENTIAL

Source Petroleum

SHERMAN "A" #1

100'W of E/2 SW SW 12-32S-19W

Comanche County, Kansas

DST #1 5688-5710' - Viola

30-45 30-45

1st Open: 2" blow building to
bottom of bucket in 5 min.

2nd Open: 1/2" blow building to
6".

Rec: 300' gas in pipe, 70' gassy
mud, 180' slightly muddy saltwater.

IHP: 27-74 FHP: 27-15

IFP: 66-82 FFP: 124-124

ISIP: 487 FSIP: 354

BHT 131°, chlor 60,000

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1962

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

2 2 1962

FROM CONFIDENTIAL