

3780

35-32-HW

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 033-20785 - 0001

County Comanche

3 5 Sec. 32 Twp. 19 Rge. XX East
West

4620 4663 Ft. North from Southeast Corner of Section

4620 4570 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Brass Well # 1-35

Field Name WildcatProducing Formation Marmaton

Elevation: Ground 1951 KB 1964

Operator: License # 3931Name: Panada Exploration, Inc.Address: 4200 East Skelly Drive, Ste 1000City/State/Zip: Tulsa, OK 74135

Purchaser:

Clear Creek

Operator Contact Person:

Phone: (918) 492-5806 Mark Repasky

Designate Type of Original Completion

 New Well Re-Entry X Workover

Date of Original Completion 10/23/90

Name of Original Operator

Original Well Name

Date of Recompletion:

12/3/901/28/91

Commenced

Completed

Re-entry ☐ Workover ☒

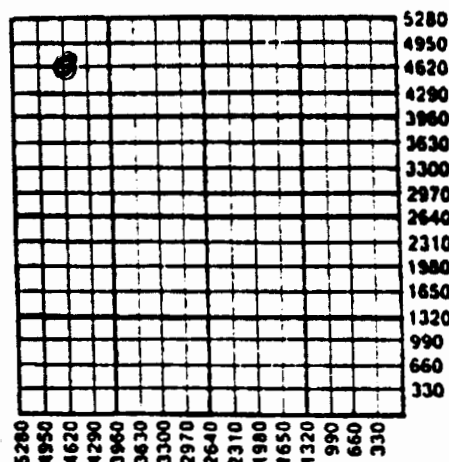
Designate Type of Recompletion/Workover:

 X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening Re-perforation
 X Plug Back 5030 PBD
 Conversion to Injection/Disposal

Is recompleted production:

 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
 Docket No.



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

 X KCC SWD/Rep NGPA
 X KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Repasky Title Vice President Date 1/28/91

Subscribed and sworn to before me this 28th day of January 19 91

Notary Public De. Bill Blevins Date Commission Expires 11-9-92

NC0-2

SIDE TWO

Operator Name Panada Exploration, Inc. Lease Name Brass Well # 1-35
 Sec. 35 Twp. 32 Rge. 19 ☐ East ☒ West County Comanche

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name Marmaton Top 4952 Bottom 4970

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TO	5030		CIBP	10 sx	Class H
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	4954-4958	1000 gals 15% HCL

PBTD 5020 Plug Type CIBP

TUBING RECORD

Size 2-3/8 Set At 4983 Packer At N/A Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 1/16/91

Estimated Production Per 24 Hours Oil 15 Bbls. Water 30 Bbls. 333 Gas-Oil-Ratio
 Gas 5 Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

658181