Geological Survey

WICHITA BRANCH

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request samples on this well.

15-033-20254

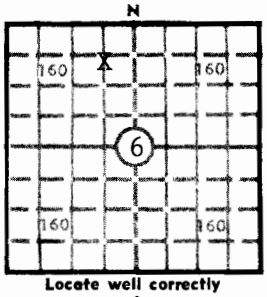
JUN 22 1978

S. 6 T. 32 R. 19 E W

Loc. C NE NW

County Comanche

640 Acres



Locate well correctly

Elev.: Gr. 2115'

DF _____ KB _____

API No. 15 — 033 (County) — 20,254 (Number)

Operator
K. R. M. Petroleum Corp.

Address
817 17th Street Denver, Colo 80202

Well No.	Lease Name
#1	W. J. Robbins

Footage Location
660 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor	Geologist
Xplor Drilling, Inc.	J. Copeland Landes

Spud Date	Total Depth	P.B.T.D.
8/19/78	6340'	

Date Completed	Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	631'	lite weight Class "A"	200 200	3% cal. chl. 3% cal. chl.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Well P & A 9/6/78	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: K.R.M. Petroleum Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No.: 1 | Lease Name: W. J. Robbins

S 6 T 32S R 19 E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: (4052'-4102') Topeka Pressures: 30" IFP=60 30" ISIP=60 30" FFP=60 30" FSIP=64 Wk. blow, dead in 10". Rec. 75' mud, no show			Topeka Heebner Toronto Douglas Shale Brown Lime Lans. Kans. Cty. Swope Hertha Base Kans. City Marmaton Cherokee Mississippi Viola Sp. Sand Sp. Shale Sp. Sand Arbuckle	4038 (-1915) 4316 (-2193) 4338 (-2215) 4402 (-2279) 4498 (-2375) 4522 (-2399) 4845 (-2922) 4902 (-2779) 4906 (-2783) 5026 (-2903) 5123 (-3000) 5212 (-3089) 5984 (-3861) 6181 (-4058) 6248 (-4125) 6287 (-4164) 6308 (-4185)
DST #2: (4133'-4206') Elgin Sand (Shawnee) Pressures: IHP=2021 30" IFP=102 30" ISIP=1497 30" FFP=286 45" FSIP-1497 FHP=2021 Fair blow thruout. Rec. 120' thin mud, 780' MW, 265' SGCSW. BHT=117°				
DST #3: (5210'-5239') Mississippian Pressures: IHP=2190 30" IFP=30 30" ISIP=60 30" FFP=30 30" FSIP=56 FHP=2190 Rec. 15' drilg. mud w/flecks oil.				
DST #4: (5881-5892') Misrun				
DST #5: (5881-5892') Pressures: 30" IFP=38 30" ISIP=40 30" FFP=36 30" FSIP=38 Very wk. blow to dead. Rec. 3' drlg. mud. BHT=133°				
Con't.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
K.R.M. Petroleum Corporation	Dry Hole
Well No. 1	**Lease Name** W. J. Robbins
S 6 T 32S R 19 E/W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6: (4780'-94') Lans. Kansas City Pressures: IHP=3210 15" IFP=778 30" ISIP=1910 30" FFP=1196 45" FSIP=1731 FHP=2289 Str. blow decr. to fair. Rec. 2425' SW, no show. BHT=120° Ran Welex Compensated Density Gamma Caliper & Gamma-Guard Sidewall Neutron Logs. Well P & A 9/6/78.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. C. Simmons
Signature

Manager of Operations
Title

11/16/78
Date

ate Geological Survey
WICHITA BRANCH

15-033-20254
6-32-19W

W. J. ROBBINS #1
C NE NW
Section 6-32S-19W
Comanche County, KS.

OPERATOR: KRM PETROLEUM CORPORATION
CONTRACTOR: XPLOR DRILLING COMPANY

COMMENCED: 8-19-78
COMPLETED: 9-6-78

CASING RECORD: Ran surface casing, 8 5/8" 24# 16 jts. new, set @631' cement with 450 sacks cement, 250 sacks Lite Weight 2% Cal.chloride, 200 sacks Common 2% gel, 3% cal.chloride.

FORMATION	FROM	TO	ELEVATION
Red Bed	0	1100	
Red Bed & Sand	1100	3550	
Lime & Shale	3550	6340	
R.T.D.	6340		

STATE OF KANSAS)
) SS:
COUNTY OF SEDGWICK)

I certify that this is a true and correct copy of the Driller's Log of the well drilled C NE NW of Section 6-32S-19W, Comanche County, Kansas, to the best of my knowledge and belief.

XPLOR DRILLING CO.

Kirby C. Evers

Kirby C. Evers, Vice President

Subscribed and sworn to before me this 11th day of September, 1978.

Virginia Lee Smith

Virginia Lee Smith, Notary Public

MY COMMISSION EXPIRES:
August 25, 1980

NOTARY PUBLIC