

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 32384

CONFIDENTIAL

Name: Comanche Resources Company

Address 9520 N. May Ave. - Suite 370

City/State/Zip Oklahoma City, OK 73120

Purchaser:

Operator Contact Person: Robert G. Blair

Phone (405 755-5900

Contractor: Name: H-40 Drilling, Inc.

License: 30692

KCC

Wellsite Geologist: Mike Whitley APR 19 1999

Designate Type of Completion

 New Well Re-Entry Workover

CONFIDENTIAL

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: KCC

Operator: APR 19 1999

Well Name: CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/5/99 1/13/99 1/15/99

Spud Date Date Reached TD Completion Date

API NO. 15- 033-209930000

County Comanche

SW. SW. SW. Sec. 10 Twp. 32S Rge. 19 X E

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Bird Well # 3-10

Field Name Bird North

Producing Formation NONE

Elevation: Ground 2047 KB 11

Total Depth 5230 PBT

Amount of Surface Pipe Set and Cemented at 665 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ x cmt.

Drilling Fluid Management Plan APR 19 1999 UC
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal _____ Dated offsite: RELEASED

Operator Name APR 19 2000

Lease Name FROM CONFIDENTIAL License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kathy R. Jones
Title Contracts Administrator Date 2/2/99

Subscribed and sworn to before me this 2nd day of February, 1999.

Notary Public Verrie S. Becker STATE CORPORATION COMMISSION

Date Commission Expires June 8, 1999 APR 9 1999

<input checked="" type="checkbox"/> F	K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> F	Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> F	Wireline Log Received		
<input checked="" type="checkbox"/> F	Geologist Report Received		
Distribution			
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA	
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other	(Specify)

SIDE TWO

Operator Name Comanche Resources CompanyLease Name BirdWell # 3-10Sec. 10 Twp. 32S Rge. 19 East WestCounty Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Log Formation (Top), Depth and Datums

Sample

Samples Sent to Geological Survey

Yes No

Name

Top

Datum

Cores Taken

Yes No

Red Bed

312'

Electric Log Run
(Submit Copy.)

Yes No

Red Bed and Sands

676'

List All E.Logs Run: Micro-Resistivity,
Comp. Neutron, Array Induction.

Red Bed

1,080'

Shale and Lime

5,230'

Rotary Total Depth

5,230'

CASING RECORD Surface Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	78.6	95'	Class A	250 sx	2% cc
Surface - New	12-1/4"	8-5/8"	24.0	665'	Lite Class A	250 sx	6% gel
Production-Used	7-7/8"	4-1/2"	11.6	5228'	Class H	165 sx	10% salt 6% Gyp

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval