

ORIGINAL *Paul*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1998  
Form Must Be Typed

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS., 67848  
Purchaser: ANR  
Operator Contact Person: KEVIN WILES SR.  
Phone: ( 620 ) 275-2963  
Contractor: Name: DUKE DRLG.  
License: 5929  
Wellsite Geologist: ALAN DOWNING  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☒ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back 5964' ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
7-29-2000 8-12-2000 8-21-2000  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21,113-0000  
County: COMANCHE  
C. NE SW Sec. 12 Twp. 32S S. R. 19W ☐ East ☒ West  
2140' feet from S / N (circle one) Line of Section  
1960' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name BARNES Well #: 1-12  
Field Name: WILDCAT  
Producing Formation: VIOLA  
Elevation: Ground: 2070' Kelly Bushing: 2083'  
Total Depth: 6024' Plug Back Total Depth: 5984'  
Amount of Surface Pipe Set and Cemented at 653 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
Test depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cml.

Drilling Fluid Management Plan ALT 1 gH 6/7/01  
(Data must be collected from the Reserve Pit)  
Chloride content 16000 ppm Fluid volume 480 bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

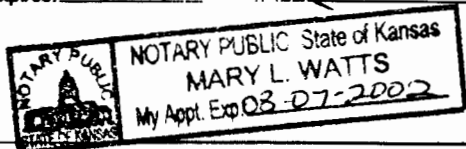
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Brate  
Title: President Date: 4-23-2001  
Subscribed and sworn to before me this 7 day of May  
to 2001  
Notary Public: Mary L. Watts  
Date Commission Expires: 8-7-2002

## KCC Office Use ONLY

☐ Letter of Confidentiality Attached  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

IOG



Side Two

Operator Name: AMERICAN WARRIOR INC. Lease Name: BARNES Well #: 1-12  
 Sec. 12 Twp. 32S S. R. 19W ☐ East ☒ West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run: MICRO, SONIC, CDNLGR, DUAL IND.

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
HEEBNER	4290'	-2205
LANSING	4575'	-2389
DRUM	4672'	-2587
BKC	4925'	-2843
MARMATON	4940'	-2853
PAWNEE	5022'	-2937
FORT SCOTT	5060'	-2993
MISS.	5125'	-3043
VIOLA	5650'	-3587

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	653	65/35POZ	275	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	17#	5944'		150	14#FLOCELE, CFR-1

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5654'-5657'	NONE	5654'

TUBING RECORD Size 2-3/8" Set At 5654' Packer At 5654' Liner Run ☐ Yes ☒ No

Date of First, Resummed Production, SWD or Enhr.

SI

Producing Method

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X		NA		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

5654'-5657'

☐ Ventd ☒ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dualy Comp. ☐ Commingled NA  
☐ Other (Specify) \_\_\_\_\_