

KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
**RECEIVED**  
MAY 0 2002  
KCC WICHITA  
**COPY**

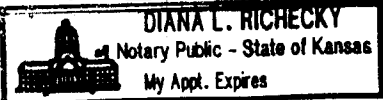
Operator License #: 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, Ks. 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231  
Contractor Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: William Shepherd  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Oher (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
9/21/2001 10/2/2001 10/18/2001  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21238-00-00  
County: Comanche  
SW - SE - NE Sec. 13 Twp. 32 S. R. 19  East  West  
2970 feet from S N (circle one) Line of Section  
990 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kasner Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Viola  
Elevation: Ground: 2067' Kelly Bushing: 2077'  
Total Depth: 5866' Plug Back Total Depth: 5826'  
Amount of Surface Pipe Set and Cemented at 786 Feet  
Multiple Stage Cement Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan: ALL 1 EA 5-31-02  
(Data must be collected from the Reserve Pit)  
Chloride content 449280 ppm. Fluid volume 11520 bbls.  
Dewatering method used from steel pits to reserve pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc. of KS  
Lease Name: Randy Unruh License No. 8061  
Quarter NE Sec. 1 Twp. 32 S. R. 19  East  West  
County Comanche Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 24th day of April 2002  
Notary Public: [Signature]  
Date Commission Expires: 1/12/2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
UIC Distribution



ORIGINAL

**OIL PRODUCERS INC. OF KS**  
**INITIAL COMPLETION REPORT**

**WELL** - KASNER #1-13

**LEGAL** - SW/SE/NE OF 13-32s-19w IN COMANCHE CO. KS.

**API#** - 15-033-21,238

**G.L.** - 2066'

**K.B.** - 11' ABOVE G.L. @ 2077'

**SURFACE CASING** - 20" @ 78' W/360 SX. AND 8 5/8" @ 786'

**RTD** - 5870'

**LTD** - 5866' (ELI 10/2/01)

**PRODUCTION CSN** - 5 1/2", 15.5#, J-55 @ 5869' W/185 SX EA-2

**TOP OF CEMENT** - 4590' WITH EXCELLENT CEMENT BONDING.

**PBTD** - 5826' (TBG TALLY 10/11/01)

<b><u>PERFORATIONS</u></b> -	VIOLA 5755'-5759'	4/FT	10/12/01
	VIOLA 5766'-5775'	4/FT	10/12/01
	VIOLA 5778'-5788'	4/FT	10/12/01

**TUBING RAN** - 33' TCP GUN, 4' X 2 3/8" SUB, 2 3/8" X 2 7/8" XO SWAGE, 1 JT. 2 7/8", 2 7/8" DEBRIS SUB, 2 7/8" S.N., 2 JTS. 2 7/8" TBG, 2' X 2 7/8" LOCATOR SUB, 180 JTS. 2 7/8", 8' X 2 7/8" SUB.

**TUBING SET @** - BOTTOM OF GUN @ 5790'

**AVERAGE TBG JT.** - 31.36'

**PUMP RAN** - 2 1/2" X 2" X 14' RWB, SINGLE VALVED, HOLLOW ROD, WITH 6' GAS ANCHOR.

**RODS RAN** - PUMP, 2' X 3/4", 170 - 3/4", 57 - 7/8", 8', 6', 4', 1 1/4" X 22' P.R.

**PUMP SET @** - 5715.78'

**PUMPING UNIT** - KINCAID 160, WITH 74" STROKE, SERIAL # - 16085063

**MOTOR** - 25 HP ELELCTIC.

**TANK BATTERY** -  
4' X 20' HEATER TREATER  
3 - 12' X 15' 300 BBL STEEL STOCK TANKS  
10' X 12' 200 BBL OPEN TOP FIBERGLASS WATER TANK

10/09/01

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER BOND LOG.

**FOUND TIL DEPTH** - 5770'

**FOUND TOP OF CEMENT** - 4590' WITH EXCELLENT CEMENT BONDING ACROSS ALL POTENTIAL PAY.

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10/10/01

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.  
SIOUX TRUCKING ON LOCATION WITH 187 JTS. NEW 2 7/8" TUBING, PURCHASED FROM SMITH  
SUPPLY.

RIH - W/4 7/8" BIT AND TUBING. TAG TTL DEPTH @ 5770' SOLID. WILL HAVE TO DRILL OUT.  
SHUT DOWN FOR THE DAY.

10/11/01

KS. FISHING TOOLS ON LOCATION WITH DRILLING EQUIPMENT.  
DRILLED - WIPER PLUG AND CEMENT TO 5826'. CIRCULATED HOLE CLEAN.  
RIG DOWN DRILLING EQUIPMENT.

POOH - WITH TUBING AND BIT.  
SHUT DOWN FOR THE DAY.

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10/12/01

AMERICAN CASED HOLE SPECIALIST ON LOCATION WITH 33' TUBING CONVEYED PERFORATING  
GUN.

RIH - WITH PERFORATING GUN AND TUBING AS SHOWN ON PAGE 1.  
ELI WIRELINE ON LOCATION TO SPOT PERFORATING GUN.  
PERFORATING GUN SPOTTED ADJACENT PROPOSED INTERVALS IN VIOLA AS SHOWN:  
VIOLA - 5755'-5759', 5766'-5775', AND 5778'-5788'. ALL LOADED WITH 4 SHOTS/FT. 32 GRAM SHOTS.

GABEL LEASE SERVICE ON LOCATION WITH ROUSTABOUT CREW.  
SIOUX TRUCKING ON LOCATION WITH 2 FRAC TANKS AND SET AS POTENTIAL TEMPORART TANK  
BATTERY.

HOOK UP WELL HEAD AND LAY APPROX 300' NEW 2 3/8" TUBING LEAD LINE AND TIED INTO FRAC  
TANKS TO SOUTH OF WELL.

DROP DETONATION BAR AND PERFORATE VIOLA AS SHOWN ABOVE.  
EXPERIENCED INSTANT BLOW AFTER PERFORATING.  
WELL HAD MODERATE BLOW FOR APPROX 1 1/2 HRS. AND DIED.  
SHUT WELL IN FOR THE NIGHT.

10/13/01

SICP - 300#, SITP - 15#, FLUID LEVEL - 600' FROM SURFACE. 100% OIL.  
SBHP - CALCULATES 1881 psi.

RIG UP 2 7/8" TUBING SWAB TO ATTEMPT KICKING WELL OFF FLOWING.

SWAB AND FLOW TEST AS FOLLOWS:

MAKE 1 SWAB RUN - WELL KICKED OFF FLOWING.

1 HR. FLOW - RECOVERED 24 BBLS, 100% OIL, FCP = 260#

WELL DIED, MAKE 2 MORE SWAB RUNS WELL WOULD NOT KICK BACK OFF FLOWING.

NOTE: - IT IS DETERMINED THAT WELL WILL NEED TO BE PUMPED, WILL PULL GUN OUT OF HOLE,  
LOWER TUBING SEATING NIPPLE, AND RUN BOTTOM HOLE PUMP & RODS.  
SHUT DOWN FOR THE WEEKEND.

10/15/01

SICP - 360#, SITP - 90#, FLUID LEVEL - 400' DOWN, 100% OIL.  
SBHP - CALCULATES 2028#.

MAKE 1 RUN TO DETERMINE MORNING REPORT.  
COULD NOT PULL TUBING DUE TO HIGH WINDS & RAIN.  
SHUT DOWN FOR THE DAY.

10/16/01

SICP - 360#, SITP - 90#,  
ATTEMPT TO BLOW ELL DOWN, WELL STARTED FLOWING VIA ANNULUS.  
3 HR. FLOW - RECOVERED 50.10 BBLs , 100% OIL.

NOTE: DECISION MADE TO LEAVE PRFORATING GUN IN HOLE AND PROCEED RUNNING BOTTOM HOLE PUMP AND RODS, SINCE WELL WILL NOT STAY QUIET. KILLING WELL IS NOT AN OPTION. WILL PULL PERFORATING GUN AND LOWER TUBING SEATING NIPPLE AT A LATER DATE WHEN PRUDENT.

SIoux TRUCKING ON LOCATION WITH BOTTOM HOLE PUMP AND NEW STRING RODS ALL PURCHASED FROM SMITH SUPPLY.

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RUN PUMP AND RODS AS FOLLOWS:

2 1/2" X 2" X 14' RWB, HOLLOW ROD, SINGLE VALVE, WITH 6' GAS ANCHOR	16.00'
2' X 3/4" ROD SUB	2.00'
170 - NEW 1/4" RODS	4250.00'
57 - NEW 7/8" RODS	1425.00'
8', 6', 4' X 7/8" ROD SUBS	18.00'
1 1/4" X 22' POLISHED ROD	22.00'
PUMP SET @	5715.78'

SPACED PUMP OUT, CLAMP RODS OFF.  
COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

10/17 & 18/ 2001

KANZA DIRT SERVICE ON LOCATION, BUILT TANK BATTERY GRADE, BUILT PUMPING UNIT GRADE. SIoux TRUCKING ON LOCATION WITH SURFACE EQUIPMENT. STREMMEL ON LOCATION TO ASSIST WITH CONSTRUCTION.

SET SURFACE EQUIPMENT AS FOLLOWS:

4' X 20' HEATER TREATER	FROM FROMME LEASE
3 - 12' X 15' 300 BBL STEEL STOCK TANKS	FROM 31 FIELD
10' X 12' 200 BBL FIBERGLASS OPEN TOP WATER TANK.	PURCHASED KBK
KINCAID 160 UNIT, WITH 74" STROKE, SERIAL # -16085063	FROM RICH C-2
TEMPORARY C-96 ENGINE LOANED FROM RICH C-2	

GABEL LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD, LAYED APPROX 150' 2 3/8" STEEL LEAD LINE AND TIED INTO HEATER TREATER.

PUT WELL IN SERVICE 10/18/01 @ 5 1/2 SPM X 74" STROKE. PUMP CAPACITY = 180 BTFPD @ 100%.

NOTE: PUMPING UNIT ENGINE IS TEMPORARY ON LOAN FROM RICH LEASE. WE ARE WAITING ON ELECTRICITY SERVICE. WE WILL INSTALL 25 HP ELECTRIC MOTOR @ THAT POINT AND WILL ALSO SPEED WELL UP TO 10-12 SPM. WHICH WILL INCREASE PUMP CAPACITY TO APPROX 350 BTFPD @ 100% PUMP EFFICIENCY. THIS SHOULD BE APPROX 2 WEEKS.

THIS WELL SHOULD MAKE A VERY NICE COMMERCIAL OIL PRODUCER, WELL COULD POTENTIALLY HAVE COMMERCIAL GAS PRODUCTION ALSO.

END OF REPORT



BRAD SIROKY.