



CONFIDENTIAL

13-32-19W

KCC

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAY 31 2001

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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COPY

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS., 67848  
Purchaser: \_\_\_\_\_  
Operator Contact Person: KEVIN WILES SR.  
Phone: (620) 275-2963  
Contractor: Name: DUKE DRLG.  
License: 5929  
Wellsite Geologist: ALAN DOWNING

RELEASED

JUN 10 2002

FROM CONFIDENTIAL

Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ☐ SWD  
☐ Plug Back 5818' ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

4-11-01 4-23-2001 5-2-2001  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15- 033-21,216-0000  
County: COMANCHE 10'E OF  
C S/ SW Sec. 13 Twp. 32S S. R. 19W ☐ East ☐ West  
610' feet from S/ N (circle one) Line of Section  
1330' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LAKE Well #: 4

Field Name: UNNAMED  
Producing Formation: VIOLA  
Elevation: Ground: 2021' Kelly Bushing: 2034'  
Total Depth: 5850' Plug Back Total Depth: 5818'  
Amount of Surface Pipe Set and Cemented at 611' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan HEI EN 9-20-00  
(Data must be collected from the Reserve Pit)  
Glyceride content 16,000 ppm Fluid volume 650 bbls  
Dewatering method used: HAULED OFF-SITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: AMERICAN WARRIOR INC.  
Lease Name: BUNNELL#2 License No. 4058  
Quarter W/2 Sec. 29 Twp. 32S S. R. 18W ☐ East ☐ West  
County: COMANCHE Docket No.: NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRODUCTION SUPT. Date: 5-24-2001  
Subscribed and sworn to before me this 25 day of May  
19-2001  
Notary Public: Debra Purcell  
Date Commission Expires: 11/4/03

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

Operator Name: AMERICAN WARRIOR INC.Lease Name: LAKEWell #: 4Sec. 13 Twp. 32S S. R. 19W☐ East ☐ WestCounty: COMANCHE 10'E OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)☒ Yes ☒ No KCC

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run: CDR, DL, CAL, SCINC☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name	Top	Datum
HEEBNER	4270'	-2239
LANSING	4384'	-2408
DRUM	4656'	-2828
BKC	4907'	-2880
MARMATON	4920'	-2892
PAWNEE	5005'	-2974
FORT SCOTT	5042'	-3012
MISS	5112'	-3086
VIOLA	5690'	-3660

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	611'	CLASS "A"	325	3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	17#	5850'		150	D-AIR, GASTOP

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5722'5732'	NONE	611'
			5850'

## TUBING RECORD

Size

Set At

Packer At

Liner Run

2/38"

5720'

☐ Yes☒ No

Date of First, Resummed Production, SWD or Enhr.

SI

Producing Method

☒ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

## METHOD OF COMPLETION

Production Interval

☐ Ventd ☒ Solid ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled NA  
☐ Other (Specify)