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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

13-32-19W

Form ACO-1
September 1999
Form Must Be Typed

JAW

Operator: License # 4058
 Name: American Warrior Inc.
 Address: P.O. Box 399, Garden City,
 City/State/Zip: Kansas 67846
 Purchaser: None
 Operator Contact Person: Kevin Wiles Sr
 Phone: (9) 620-275-2963
 Contractor: Name: Duke Drlg.
 License: 5929
 Wellsite Geologist: None
 Designate Type of Completion:
 ___ New Well x Re-Entry ___ Workover
 ___ Oil x SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Bonneville Fuels Corp.
 Well Name: Lenertz #1

Original Comp. Date: 8-16-1996 Original Total Depth: 6100'x Deepening ___ Re-perf. x Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled Docket No. _____

___ Dual Completion Docket No. _____

x Other (SWD or Enhr.?) Docket No. D-27,927

<u>7-1-2001</u>	<u>7-8-2001</u>	<u>11-17-2001</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-033-20,911-0001County: Comanche 90' W ofc. NE SE Sec. 13 Twp. 32 S. R. 19 ☐ East ☒ West1990' feet from (S) / N (circle one) Line of Section750' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: Lenertz Well #: 1-13, SWDField Name: NAProducing Formation: INJ. ArbuckleElevation: Ground: 2053' Kelly Bushing: 2064Total Depth: 6200' Plug Back Total Depth: 6200'Amount of Surface Pipe Set and Cemented at 734' already set feetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 300 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]Title: Production Supt. Date: 11-17-2001Subscribed and sworn to before me this 17th day of Nov2001Notary Public: [Signature]Date Commission Expires: 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☒ No ☐ Date: DW 11-21-01

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: American Warrior Inc Lease Name: Lenertz #1-13 Well #: SWD
 Sec. 13 Twp. 32s S. R. 19w ☐ East ☐ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Cased Hole Gamma Ray Neutron

Sonic Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4295'	-2227
Lansing	4462'	-2393
Drum	4686'	-2618
Swope	4791'	-2723
BKC	4930'	-2862
Marmaton	4943'	-2875
Pawnee	5033'	-2964
Cherokee	5072'	-3003
Miss	5085'	-3017
Viola	5141'	-3071
Arbuckle	5980'	-3927

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	734'	Already	Set.	
Production	7-7/8"	5 1/2"	17#	6030'	SMDC	200	1/2# flocele CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	OH. 6030'-6200'	!500 Gals 20% fe Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8" Sealtite	5983'	5986'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
SI	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) SWD			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perl. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____