

13-32-19W

~~ORIGINAL~~copy *me*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4058  
Name: AMERICAN WARRIOR INC.  
Address: PO. BOX 399,  
City/State/Zip: GARDEN CITY, KS, 67846  
Purchaser: ANR.  
Operator Contact Person: KEVIN WILES SR.  
Phone: (316) 275-2963 272-4996  
Contractor: Name: DUKE DRLG.  
License: 5929  
Wellsite Geologist: ALAN DOWNING

## Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abn.  
 Gas  ENHR XXX SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr. / SWD  
 Plug Back 5838'  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-8-2000 5-22-2000 8-23-2000  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - -033-21,086-0000  
County: COMANCHE  
 SE  SW  NE  SE Sec. 13 Twp. 32S S. R. 19W  East  West  
1280' FSL feet from (S) / N (circle one) Line of Section  
1260' FEL feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
Lease Name: LENERTZ Well #: 2  
Field Name: COLDWATER  
Producing Formation: VIOLA  
Elevation: Ground: 2050' Kelly Bushing: 2063'  
Total Depth: 6050' Plug Back Total Depth: 5838'  
Amount of Surface Pipe Set and Cemented at 626 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 84 7/22/02  
(Data must be collected from the Reserve Pit)  
Chloride content 4800 ppm Fluid volume 300 bbls  
Dewatering method used: HAULED OFF-SITE  
Location of fluid disposal if hauled offsite:  
Operator Name: KBW OIL & GAS  
Lease Name: HARMON SWD License No. 5993  
Quarter: NW/4 Sec. 11 Twp. 33S S. R. 20W  East  West  
County: COMANCHE Docket No. 98329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

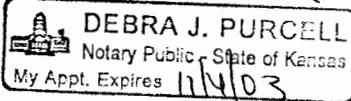
Signature: Cecil O. Brat Title: President Date: 1-22-2001

Subscribed and sworn to before me this 24 day of Jan, 2001

Notary Public: Debra Purcell Date Commission Expires: 11/14/03

## KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: AMERICAN WARRIOR INC. Lease Name: LENERTZ Well #: 2  
 Sec. 13 Twp. 32S S. R. 19W  East  West County: COMANCHE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER 4278' -2215
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING 4444' -2381
<i>(Submit Copy)</i>		MARMAATON 4918' -2855
List All E. Logs Run: DIL, CDNL/GR, SONIC, MICRO + CEMENT BOND		PAWNEE 5006' -2943
		FORT SCOTT 5046' -2983
		CHEROKEE 5056' -2993
		MISS 5112' -3049
		VIOLA 5680' -3617
		ARBUCKLE 5975' -3912

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	626'	ALLIED	325	1/4# FLOCELE, 3%CC, 2%GEL
PRODUCTION	7-7/8"	5-1/2"	17#	5884'	MICON 2	200	GASTOP, D-AIR, 1/4# FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose: <input checked="" type="checkbox"/> perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5680'-5689'	NONE	RECEIVED
			626'
			KANSAS CORPORATION
			5884'
			JAN 24 2011
			CONSERVATION DIVISION

TUBING RECORD	Size 2-3/8"	Set At 5650'	Packer At 5653'	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Enhr. <b>SHUT-IN</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-1B.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled					
	<input type="checkbox"/> Other (Specify) _____					