

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

MAY 06 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: ANR.

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Alan Allen Downing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-29-02</u>	<u>12-09-01</u>	<u>1-14-2002</u>
Spud Date or completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21280-00-00

County: Comanche County, Kansas

C W/2. NE. Sec. 13 Twp. 32 S. R. 19  East  West

1260 feet from S  (circle one) Line of Section

1960 feet from  (circle one) E/W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE     SE     NW     SW

Lease Name: Myers/Clark Trust Well #: 1

Field Name: Wildcat

Producing Formation: Miss

Elevation: Ground: 2070' Kelly Bushing: 2083'

Total Depth: 5807' Plug Back Total Depth: 5321'

Amount of Surface Pipe Set and Cemented at 630' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 10-302  
(Data must be collected from the Reserve Pit) RAW

Chloride content 14,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled off-Site

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: KBW Oil & Gas

Lease Name: Harmon SWD License No.: 5993

Quarter NW Sec. 11 Twp. 33S S. R. 20W  East  West

County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-07 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Position: Production Supt, Date: 5-2-2002

Subscribed and sworn to before me this 2nd day of May

2002

Notary Public: \_\_\_\_\_

Notary Commission Expires: 11/14/03

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/14/03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: 5-9-02 RPW
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Myers/Clark Trust Well #: 1

Sec. 13 Twp. 32 S. R. 19  East  West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">CDNL/GR. Micro, Sonic Dual IND.</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4306'</td> <td>-2222</td> </tr> <tr> <td>Lansing</td> <td>4480'</td> <td>-2396</td> </tr> <tr> <td>Swope</td> <td>4812'</td> <td>-2728</td> </tr> <tr> <td>BKC</td> <td>4907'</td> <td>-2823</td> </tr> <tr> <td>Marmaton</td> <td>4964'</td> <td>-2880</td> </tr> <tr> <td>Pawnee</td> <td>5049'</td> <td>-2965</td> </tr> <tr> <td>Fort Scott</td> <td>5088'</td> <td>-3004</td> </tr> <tr> <td>Cherokee</td> <td>5101'</td> <td>-3017</td> </tr> <tr> <td>Miss</td> <td>5154'</td> <td>-3070</td> </tr> <tr> <td>Viola</td> <td>5744'</td> <td>-3660</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4306'	-2222	Lansing	4480'	-2396	Swope	4812'	-2728	BKC	4907'	-2823	Marmaton	4964'	-2880	Pawnee	5049'	-2965	Fort Scott	5088'	-3004	Cherokee	5101'	-3017	Miss	5154'	-3070	Viola	5744'	-3660
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																			
Name	Top	Datum																																			
Heebner	4306'	-2222																																			
Lansing	4480'	-2396																																			
Swope	4812'	-2728																																			
BKC	4907'	-2823																																			
Marmaton	4964'	-2880																																			
Pawnee	5049'	-2965																																			
Fort Scott	5088'	-3004																																			
Cherokee	5101'	-3017																																			
Miss	5154'	-3070																																			
Viola	5744'	-3660																																			

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Conductor</b>	NA	20"	NA	59'	NA	Na	na
<b>Surface</b>	12-1/4"	8-5/8"	23#	630'	Class A	390	3%cc <sup>1</sup> / <sub>4</sub> #flocelle
<b>Production</b>	7-7/8"	5-1/2"	15.5#	5351'	SMDC	150	@2%CC <sup>1</sup> / <sub>4</sub> 3flocelle

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5190'-5202', 5180'-5184'	2500gals 20%Fe Acid.	
	5169'-5172', 5158'-5160'		

**UBING RECORD**

Size	Set At	Packer At	Liner Run
2-3/8"	5300'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

**Disposition of Gas**      **METHOD OF COMPLETION**      **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_