

*and*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 4058  
 Name: AMERICAN WARRIOR INC.  
 Address: PO. BOX 399,  
GARDEN CITY, KS., 67846 **KCC**  
 Purchaser: NCRA  
 Operator Contact Person: KEVIN WILES SR. **DEC 30 2000**  
 Phone: (316) 275-2963 **CONFIDENTIAL**  
 Contractor Name: ABERCROMBIE RTD., INC.  
 License: 30684  
 Wellsite Geologist: ALAN DOWING  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 5932' Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-30-2000	11-10-2000	11-16-2000
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,153-0000  
 County: COMANCHE 50'S OF  
 S/2  NW  SW  Sec. 14 Twp. 32S S. R. 19W  East  West  
1500' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
660' FWL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: HULLET Well #: 1-14  
 Field Name: WILDCAT  
 Producting Formation: VIOLA  
 Elevation: Ground: 2038' Kelly Bushing: 2050'  
 Total Depth: 5970' Plug Back Total Depth: 5932'  
 Amount of Surface Pipe Set and Cemented at 667' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, Cement depth set \_\_\_\_\_ Feet  
 If Alternative completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 MIDCON 2  
 Drilling Fluid Management Plan ALT 5/8/01 JB  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4800 ppm Fluid volume: 3000 bbls  
 Dewatering method used: HAULED OFF-SITE **RELEASED**  
 Location of fluid disposal if hauled offsite: **DEC 30 2000**  
 Operator Name: KBW OIL & GAS  
 Lease Name: HARMON SWD License No. \_\_\_\_\_ **FROM CONFIDENTIAL**  
 Quarter: NW/4 Sec. 11 Twp. 33S S. R. 20W  East  West  
 County: COMANCHE Docket No.: 98329

CONSERVATION DIVISION  
WICHITA, KS

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KANSAS CORPORATION COMMISSION  
DEC 29 2000

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Field-Production Manager Date: 12-28-00  
 Subscribed and sworn to before me this 28th day of Dec  
2000  
 Notary Public: Debra J. Purcell  
 Date Commission Expires: 11/4/03

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UKC Distribution

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

X

CONFIDENTIAL

ORIGINAL

Side Two

Operator Name: AMERICAN WARRIOR INC., Lease Name: HULLET Well #: 1-14
Sec. 14 Twp. 32S S. R. 19W East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: DUAL/COMP., DUAL IND., MICRO., BOREHOLE

Table with columns: Name, Formation (Top), Depth and Datum, Sample. Includes entries for HEEBNER, DOUGLAS, LANSING, DRUM, BKC, MARMATON, PAWNEE, MISS, VIOLA.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Disposition of Gas.

METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify) ...

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DEC 30 2000 DEC 29 2000
KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL CONSERVATION DIVISION WICHITA, KS