

13-32-19W

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
 Name: American Warrior inc
 Address: P.O. Box 399.
 City/State/Zip: Garden City, ks 67846
 Purchaser: None D/A
 Operator Contact Person: Kevin Wiles sr
 Phone: 620-275-2963
 Contractor: Name: Duke Drlg/
 License: 5929
 Wellsite Geologist: Alan Downing
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
 9-15-01 9-26-01 9-27-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21,266-0000
 County: Comanche
100's & 70'E of
C N/2 SW Sec. 13 Twp. 32S R. 19W ☐ East ☒ West
1880' feet from S N (circle one) Line of Section
1390' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lake Well #: 6
 Field Name: Cold Water Townsite
 Producing Formation: None
 Elevation: Ground: 2051 KB Kelly Bushing: 2038 GL
 Total Depth: 5920' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 605' Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 D: A 6-10-02 DPO
 (Data must be collected from the Reserve Pit)
 Chloride content 14000 ppm Fluid volume 480 bbls
 Dewatering method used Hauled Offsite
 Location of fluid disposal if hauled offsite: _____
 Operator Name: American Warrior Inc
 Lease Name: Lenertz #3 License No.: 4058
 Quarter Se Sec. 13 Twp. 32S R. 19W ☐ East ☒ West
 County: Comanche Docket No.: NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Supt. Date 5-9-2002
 Subscribed and sworn to before me this 5th day of May
2002
 Notary Public: [Signature]
 Date Commission Expires: 11/4/03

DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
☒ Denied, Yes ☒ Date: 5-17-02 DPO
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: **American Warrior inc** Lease Name: **Lake** Well #: **6**
 Sec. **13** Twp. **32s** S. R. **19w** ☐ East ☒ West County: **Comanche**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CDNL/GR. Micro. Sonic.
 Dual IND.

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	4284'	-2233
Douglas	4350'	-2299
Lansing	4454'	-2403
Drum	4676'	-2625
Swope	4783'	-2732
BKC	4926'	-2875
Marmaton	4939'	-2888
Pwanee	5022'	-2971
Miss	5132'	-3081
Viola	5756'	-3705

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	605	Stand.	425	2%gel/3%cc
Conductor?							
Production	2 1/2"						

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
	None	D/A		
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)