

FORM MUST BE TYPED

SIDE ONE

19-32-19W and

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3615

Name: Hollywood Petroleum, Inc.

Address 4582 So. Ulster Street Parkway

Suite 1700

City/State/Zip Denver, CO 80237

Purchaser: Unknown

Operator Contact Person: George Hutton

Phone (316) 792-2736

Contractor: Name: Eagle Drilling

License: 5380

Wellsite Geologist: Jim Spellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SUD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SUD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SUD or Inj?) Docket No. _____

11/30/92 12/13/92

Spud Date 12/13/92 Date Reached TD 12/13/92 Completion Date _____

API NO. 033-20849

County Comanche

- SE-SE Sec. 19 Twp. 32 Rge. 19 E W

710 Feet from S/N (circle one) Line of Section

630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Reynolds Well # 1

Field Name Unknown

Producing Formation Viola

Elevation: Ground 1935 KB 1948

Total Depth 6259' PSTD _____

Amount of Surface Pipe Set and Cemented at 738 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4-13-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

MAR 30
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin Ball

Title Sr. Eng. Tech. Date 3/10/1993

Subscribed and sworn to before me this 10th day of March 1993

Notary Public Ms M. Christian

Date Commission Expires 9/1/93

RECEIVED
KANSAS CORPORATION COMMISSION
KCC
KCS
KGS
KANSAS

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 SUD/Rep
 Plug
 NGPA
 Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)
RELEASED

APR 13 1993

APR 7 1994

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

SIDE TUD

Operator Name Hollywood Petroleum, Inc. Lease Name Reynolds Well # 1

Sec. 10 Twp. 32 Rge. 19 East West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mermaton	4879 -2926
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Paynee	4963 -3010
List All E.Logs Run:		Mississippian	5087 -3152
SDL/DSM	CSL	— See Attached —	
DIL	MICRO		
CORAL			

CASING RECORD <input type="checkbox"/> Not Used <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20'		109	common		
Surface	12 1/4	8 5/8	28	738	MLC 40/60 poz	290 150	2X gel 3X cc 1/4 # Flocele/sk 2X gel 3X cc 1/4 # Flocele/sk
Production	7 7/8	5 1/2	15.5#	6258'	standard	192	5X EA2 10X sal. .75X Halid 322 5#/sk Gilsonite 1/4 # Flocele/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5820-25, 5803-12, 5782-92		
2	5792-95	6,000 gals 15% NE	5782-95 5803-13 5820-25

TUBING RECORD		Size 2 7/8	Set At 5774	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, S&D or Inj. SI			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3337-9

Other (Specify) _____