

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058Name: American Warrior Inc.Address PO.Box 399.Garden City,City/State/Zip Kansas, 67846Purchaser: ANROperator Contact Person: Kevin Wiles Sr.Phone (316) 275-2963Contractor: Name: Duke Drig.License: 5929Wellsite Geologist: Alan Downing

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: DEC 19 2001Well Name: FROM CONFIDENTIALComp. Date FROM CONFIDENTIAL☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) Docket No. 7-2-99 7-13-99 9-21-99Spud Date Date Reached TD Completion Date API NO. 15- 033-21,0150000County ComancheC-W/2 - SE - NW Sec. 20 Twp. 32 Rge. 19 X E2050' Feet from S (circle one) Line of Section1700' Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name L.A. Rich Well # 1-20Field Name ColterProducing Formation MississippianElevation: Ground 1966' KB 1979'Total Depth 6187' PSTD 50 5700'Amount of Surface Pipe Set and Cemented at 623' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cntDrilling Fluid Management Plan AA.1, 1-11-2000
(Data must be collected from the Reserve Pit)Chloride content 1100 ppm Fluid volume 800 bblsDewatering method used Hauled Off-SiteLocation of fluid disposal if hauled offsite: Operator Name KBW.oil&gasLease Name Harmon swd. License No. 5993NW/4 Quarter Sec. 11 Twp. 33 S Rge. 20 ECounty Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Title Production Supt. Date 11-13-99Subscribed and sworn to before me this 16th day of 2000
19 99Notary Public Date Commission Expires 2004 4, 2003

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

YES K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☒ NEPA
☐ KGS ☐ Plug ☒ Other
IOG (Specify)

SIDE TWO

Operator Name American Warrior Inc.Lease Name L.A. RichWell # 1-20Sec. 29 Twp. 32s Rge. 19☐ EastCounty Comanche☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Micro-DCP. Dual Ind. Sonic.

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hebner	4200'	-2221
Toronto	4224'	-2245
Lansing	4406'	-2427
KC A	4746'	-2767
KC B	4802'	-2823
BKC	4890'	-2911
Marmaton	4904'	-2925
Pawnee	4981'	-3002
Fort Scott	5021'	-3042
Cherokee	5030'	-3051
Miss.	5124'	-3145
Viola	5800'	-3821

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8-5/8	23#	623'	Standard	300sks	2% CC. 1# fic. 1# air
Production	7-7/8	5½	17#	5992'	smdc.	275sks	1# fic. 1# air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots	5128'-5138'	3000 gals. 20% fe.	5128 5138

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No			
	2-3/8	5089'	5092'					
Date of First, Resumed Production, SWD or Inj.		Producing Method						
shut-in		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	SI		SI		SI		SI	

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

5128
5138