

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: WICHITA INDUSTRIAL

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Inj?) ☐ Docket No.

11/12/98 11/20/98 1/17/99

Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 033-20980

County COMANCHE

approximately 220' west of

C - N/2 - NW - SE Sec. 21 Twp. 32 Rge. 19 X W

2310 Feet from SYN (circle one) Line of Section

2200 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name LYON Well # 1

Field Name UN-NAMED

Producing Formation

Elevation: Ground 1953 KB 1961

Total Depth 5400 PBTD 5120

Amount of Surface Pipe Set and Cemented at 663

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cm.

Drilling Fluid Management Plan A.H. 1, 3-3-99 U.C.
(Data must be collected from the Reserve Pit)no free fluids per Drillers Log
Chloride content 246000 ppm Fluid volume 2240 bbls

Dewatering method used: Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Oil Producers, Inc. of Ks

Lease Name Watson License No. 8061

SW Quarter Sec. 8 Twp. 29 S Rng. 19 E/W

County PRATT Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir

Title President Date 02/22/99

Subscribed and sworn to before me this 22nd of February, 1999.

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

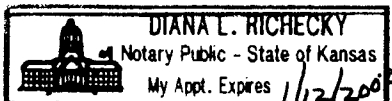
C Geologist Report Received

Distribution

KCC SWD/Rep NSPA

KGS Plug Other (Specify)

Form ACO-1 (7-91)



Operator Name Oil Producers, Inc. of Kansas

SIDE TWO

Lease Name LYONSWell # 1Sec. 21 Twp. 32S Rge. 19 ☐ EastCounty COMANCHE☒ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4190'	-2229'
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BROWN LIME	4386'	-2425'
(Submit Copy)		LANSING KANSAS CITY	4398'	-2437'
List All E.Logs Run:		Marmaton	4870'	-2909'
GEOLOGICAL LOG, Compensated		Altamont	4914'	-2959'
Neutron Density log, Dual		Pawnee	4962'	-3001'
Induction Log, Gamma Ray correlation		Mississippi	5082'	-3119'
Cement Bond Log		Miss Dolomite	5114'	-3153'
		LTD	5395	-3494'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR		20"		31'		3yds 6sx	
SURFACE	12 3/4"	8 5/8"	23#	663'	60 40 poz	250	3% CC 2%GEL
Production	7 7/8	4 3/4"	10.5#	5399	EA-2	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		SEE ATTACHED INITIAL COMPLETION REPORT	same
TUBING RECORD	Size 2 3/8"	Set At 5145.72	Packer At
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1/17/99	Producing Method	X Flowing Pumping Gas Lift Other (Explain)	
Estimated Production	Oil Bbls. 8 bopd	Gas Mcf 200mcfpd	Water Bbls. 8 BWPD
		Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled see above
(If vented, submit ACO-18.) ☐ Other (Specify) _____

Attachment to ACO-1 - Lyons #1

15-033-20980

Drilling Fluid Management Plan

Reserve water was hauled into the following wells in addition to Oil Producers, Inc. of Kansas' Watson as listed on side one of the form.

- 1) Advantage Resources #6927
Hardy B #1
NE/4 24-28S-18W, Kiowa County
- 2) KBW #5993
Harmon SWD
NW/4 11-33S-20W, Comanche County
- 3) Peter H. Beren #3051
V H Koehn #12
SW/4 28-29S-18W, Kiowa County