

COPY

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 7

Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Logs: Geological, Sonic Log, Dual Induction Log, Compensated Density Neutron PE Log, Micro Log, Dual Receiver Cement Bond Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Brown Lime, Lansing-Kansas City, Altamont, Cherokee, Mississippian, Cowley, Viola Dolomite, LTD.

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CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of, # Sacks, Type and Percent. Rows include Conductor, Surface, Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot and Specify Footage of Each Interval Perforated.

TUBING RECORD. Includes Size (2 7/8"), Set At (5851'), Packer At, and Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Inj. Producing Method. Includes Estimated Production (Oil, Gas, Water) and Flowing Pumping Gas Lift Other (Explain).

Disposition of Gas: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, See report. METHOD OF COMPLETION and Production Interval.

ORIGINAL

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - RICH C #7

LEGAL - 1760' FNL & 990' FWL SEC. 22-32s-19w IN COMANCHE CO., KS.

API# - 15-033-21,305

G.L. - 1987'

K.B. - 5' ABOVE G.L. @ 1922'

SURFACE CSN - 13 3/8" @ 215' & 8 5/8" @ 772' w/ 150 SX

RTD - 5920'

LTD - 5024' (ELI O.H. LOGS RAN 3/07/02)

PRODUCTION CSN - 5 1/2", 15.5# NEW @ 5923' w/ 275 SX AA-2.

TOP OF CEMENT - 4390' w/ EXCELLENT CEMENT BONDING.

PBTD - 5868' (ELI 4/02/02), 5884' (BY TUBING TALLY 4/18/02)

PERFORATIONS - LOWER VIOLA (ORANGE) - 5819' - 5822' 4/FT. 4/02/02
UPPER VIOLA - 5807' - 5811' 4/FT. 4/17/02

TUBING RAN - 15' MA, S.N., 192 JTS 2 7/8" (5832.22')

TUBING SET @ - 5851.32' (SET 33' OFF BOTTOM 4/18/02)

AVERAGE TBG JT. - 30.37'

PUMP RAN - 2 1/2" x 2" x 16' RWB, HOLLOW ROD

RODS RAN - PUMP, 2' x 3/4", 165 - 3/4", 68 - 7/8", 2', 1 1/4" x 22' PR w/ 10' LINER.

PUMP SET @ - 5836.32'

PUMPING UNIT - AMERICAN 160, S.N. - #T17F74-17-914 w/ 74" STROKE.

PRIME MOVER - 30 HP ELECTRIC

SURFACE EQUIPMENT - 4' x 20' HEATER TREATER
4 - 10' x 12' 200 BBL STEEL STOCK TANKS.
1 - 10' x 12' 200 BBL FIBERGLASS WATER TANK.

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ORIGINAL

3/18/02 -

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG.
FOUND TTL DEPTH - 5866' (THIS IS 19' HIGH TO INSERT @ 5885')
FOUND TOP CEMENT - 4390' w/ EXCELLENT CEMENT BONDING.

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4/01/02 -

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION. UNLOADED TBG & RODS FROM RICH C #6 WELL.
COMANCHE SWABBED 5½" CASING DOWN TO TTL DEPTH 5866'.
SHUT DOWN FOR NIGHT.

4/02/02 -

COMANCHE MADE ONE CASING SWAB RUN FROM TTL DEPTH.
ACID SERVICES ON LOCATION w/ 500 GALS. 10% ACETIC ACID & PUMPED DOWN CASING
TO PERFORATE THROUGH.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN LOWER VIOLA
(HUSKER ZONE) UTILIZING 32 GRAM EXPENDABLE CSN GUN.
PERFORATE LOWER VIOLA (HUSKER ZONE) - 5819'-5822' 4 SHOTS/FT.
FOUND TTL DEPTH - 5868'.

COMANCHE SWABBED 5½" CASING DOWN TO TTL DEPTH. NO SHOWS OF OIL OR GAS ON
SWAB DOWN.
½ HR NATURAL TEST - RECOVERED 20' FLUID, NO SHOWS OF OIL OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE LOWER VIOLA PERFS w/ 500 GALS. STIMSOL.

ACIDIZE LOWER VIOLA 5819'-22' AS FOLLOWS:

PUMP 500 GALS. STIMSOL ACID.
LOAD HOLE w/ 2% KCL WATER.
PRESSURE IN INTERVALS TO 1900 psi, STARTED FEEDING.
DISPLACE 50 GALS. ACID @ ¼ BPM - 1900# TO 500#.
DISPLACE 450 GALS. ACID @ 1 BPM - 500# TO VAC.
ISIP - VAC.
TTL LOAD - 158 BBLs.

COMANCHE RIGGED TO SWAB TEST LOWER VIOLA PERFS 5819'-22' AFTER ACID.

SWAB TEST AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 900' FROM SURFACE.
1 HR SWAB - REC. 111 BBLs WATER, FLUID LEVEL - 2100'
½ HR SWAB - REC. 37 BBLs, WELL KICKED OFF FLOWING.
½ HR FLOW - REC. 10.02 BBLs 100% OIL TEST GAS @ 388 MCFPD
½ HR FLOW - REC. 43.42 BBLs 90% OIL TEST GAS @ 367 MCFPD
½ HR FLOW - REC. 33.40 BBLs 92% OIL TEST GAS @ 388 MCFPD
½ HR FLOW - REC. 30.06 BBLs 92% OIL TEST GAS @ 440 MCFPD
½ HR FLOW - REC. 31.73 BBLs 92% OIL TEST GAS @ 409 MCFPD
SHUT WELL IN FOR NIGHT.

ORIGINAL

4/03/02 -

SICP - 360#. BLOW WELL DOWN, WELL STARTED FLOWING.

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FLOW TEST LOWER VIOLA AS FOLLOWS:

| | | | |
|----------------------|-----------------|----------|---------------------|
| <u>1/2 HR FLOW</u> - | REC. 13.36 BBLs | 100% OIL | TEST GAS @ 189 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 31.73 BBLs | 100% OIL | TEST GAS @ 275 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 28.39 BBLs | 100% OIL | TEST GAS @ 285 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 26.72 BBLs | 100% OIL | TEST GAS @ 278 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 28.39 BBLs | 100% OIL | TEST GAS @ 285 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 28.39 BBLs | 100% OIL | TEST GAS @ 347 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 26.72 BBLs | 100% OIL | TEST GAS @ 357 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 28.39 BBLs | 100% OIL | TEST GAS @ 367 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 36.74 BBLs | 100% OIL | TEST GAS @ 367 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 33.40 BBLs | 100% OIL | TEST GAS @ 357 MCF. |
| <u>1/2 HR FLOW</u> - | REC. 33.40 BBLs | 100% OIL | TEST GAS @ 357 MCF. |

GABEL LEASE SERVICE ON LOCATION. DITCHED AND LAYED APPROX. 900' OF 2 3/8" TBG (FROM RICH C-6) FROM WELL HEAD, & TIED INTO RICH C-6 LEAD LINE @ RICH C-6 TANK BATTERY, WHICH WILL NOW BE THE RICH C-7 TANK BATTERY.

4/04/02 -

WELL PRODUCED 312 BBLs, 100% OIL IN 14 HRS.
PRESENT FLOW RATE 22 BOPH. = 528 BOPD.
FCP - 185#.

4/05/02 -

WELL PRODUCED 601 BBLs OIL. FCP - 150#

4/06/02 -

WELL PRODUCED 414 BBLs OIL. FCP - 140#

4/07/02 -

WELL PRODUCED 450 BBLs OIL. FCP - 140#

4/08/02 -

WELL PRODUCED 450 BBLs OIL. FCP - 125#
WELL CURRENTLY PRODUCING 13 BOPH.
WELL IS MAKING NO WATER.

4/09/02 -

WELL PRODUCED 360 BBLs OIL. FCP - 120#

4/10/02 -

WELL PRODUCED 312 BBLs OIL. FCP - 110#

ORIGINAL

4/11/02 -

WELL PRODUCED 300 BBLS OIL. FCP - 100#

4/12/02 -

WELL PRODUCED 260 BBLS OIL. FCP - 90#

4/13/02 -

WELL PRODUCED 220 BBLS OIL. FCP - 85#

4/14/02 -

WELL PRODUCED 180 BBLS OIL. FCP - 80#

4/15/02 -

WELL PRODUCED 85 BBLS OIL. FCP - 45#

4/16/02 -

WELL PRODUCED 4 BBLS OIL. FCP - 40#

4/17/02 -

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN UPPER VIOLA UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE UPPER VIOLA - 5807'-5811' w/ 4 SHOTS/FT.

COMANCHE WELL SERVICE ON LOCATION. SPOT D-D DERRICK.

COMANCHE WELL SERVICE RIGGED UP D-D DERRICK.

SIOUX TRUCKING ON LOCATION w/ NEW 2 7/8" TBG.

NEW 7/8" RODS (600') AND NEW BOTTOM HOLE PUMP ALL PURCHASED FROM SMITH SUPPLY.

NOTE: THE BALANCE OF RODS ARE FROM THE RICH C-6.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

| | |
|---------------------------|----------|
| MUD ANCHOR x 2 7/8" | 15.00' |
| SEATING NIPPLE x 2 7/8" | 1.10' |
| 192 JTS NEW 2 7/8" TUBING | 5832.22' |
| K.B. (5' < 2' ABOVE G.L.) | 3.00' |
| TUBING SET @ | 5851.32' |
| S.N. SET @ | 5836.32' |

TAG TTL DEPTH @ 5884' (BY TBG TALLY), PICK UP & SET TBG 33' OFF BOTTOM.

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4/18/02 CONTINUED -

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP & RODS.

RAN PUMP & RODS AS FOLLOWS:

| | |
|---|----------|
| 2½" x 2" x 16' RWBC HOLLOW ROD w/ 6' G.A. | 18.00' |
| 2' x ¾" ROD SUB | 2.00' |
| 165 - ¾" RODS | 4125.00' |
| 68 - 7/8" RODS | 1700.00' |
| 2' x 7/8" ROD SUB | 2.00' |
| 1¼" x 22' POLISHED ROD w/ 10' LINER | 22.00' |
| PUMP SET @ | 5836.32' |

SPACED PUMP OUT, CLAMPED RODS OFF.
COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

4/19/02 -

SIOUX TRUCKING ON LOCATION TO SET PUMPING UNIT FROM RICH C-6 WELL.

SET - AMERICAN 160 PUMPING UNIT TO NORTH OF WELL HEAD.

SET - CONTINENTAL C-96 ENGINE FROM RICH C-6.

GABEL LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD & BURIED 2 3/8" STEEL
LEAD LINE, WHICH IS TIED INTO RICH C-6 LEAD LINE @ RICH C-6 WELL SITE.

WILL ELECTRIFY WELL NEXT WEEK & INSTALL 30 HP ELECTRIC MOTOR.

PUT WELL INTO SERVICE PUMPING.

PAID
JUL 31 2002
KCC WICHITA