

COPY

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 8
 Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE Log, Micro Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4229'	-2236'
Brown Lime	4410'	-2417'
Lansing - Kansas City	4424'	-2431'
Altamont	4951'	-2958'
Cherokee	5041'	-3048'
C. Mississippi	5124'	-3131'
LTD	5400'	-3407'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Conductor		13 3/8"	48	203'	60/40 poz/A-Serv	125/125	3%cc, 1/4cellflake/4%cc
Surface		8 5/8"	23	746'	A-con/60/40 poz	150/125	3%cc, 1/4cellflake/same
Production		4 1/2"	10.5	5399'	AA-2 / 60/40 poz	150/35	10% salt/gas stop

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5244'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1700 mcfpd	0	BWPD	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled See report

(If vented, submit ACO-18.) Other (Specify) _____

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - RICH C #8

LEGAL - 1760' FNL & 1760' FWL, SEC. - 22-32s-19w IN COMANCHE CO., KS.

API # - 15-033-21,313

G.L. - 1988'

K.B. - 5' ABOVE G.L. @ 1993'.

SURFACE CSN - 13 3/8" @ 203' & 8 5/8" @ 749' w/ 275 SX

RTD - 5400'

LTD - 5400' (ELI 5/08/02)

PRODUCTION CSN - 4 1/2", 10.5# @ 5399', w/ 150 SX AA-2 & GAS STOP

TOP OF CEMENT - 4604' w/ EXCELLENT CEMENT BONDING THROUGHOUT.

PBTD - 5356' (ELI 5/13/02)

<u>PERFORATIONS</u> -	ALTOMONT - 4952'-4958'	4/FT	5/13/02
	MISSISSIPPI - 5130'-5134'	2/FT	5/13/02
	MISSISSIPPI - 5138'-5144'	2/FT	5/13/02
	MISSISSIPPI - 5157'-5165'	2/FT	5/13/02
	MISSISSIPPI - 5174'-5177'	2/FT	5/13/02
	MISSISSIPPI - 5190'-5195'	2/FT	5/13/02

TUBING RAN - 15' MA, SN, 168 JTS 2 3/8" (5224.95')

TUBING SET @ - 5244.05'

AVERAGE TBG JT. - 31.10'

PUMP RAN - NONE

RODS RAN - NONE

PUMP SET @ - S.N. @ 5229.05'

PUMPING UNIT - NONE

PRIME MOVER - NONE

SURFACE EQUIPMENT - SEE #5

5/13/02 -

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.
ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER BOND & CORRELATION LOG.
FOUND TTL DEPTH - 5356'
FOUND TOP CEMENT - 4604' w/ EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4½" CASING DOWN TO 4500' FROM SURFACE.

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS DOLOMITE,
UTILIZING 32 GRAM EXPENDABLE CASING GUNS.
PERFORATE MISS - 5130'-5134', 5138'-5144', 5157'-5165', 5174'-5177', & 5190-5195'.
PERFORATED ALL INTERVALS WITH 2 SHOTS/FT.
NOTE: (HAD GOOD GAS BLOW AFTER PERFORATING.)

COMANCHE SWABBED 4½" CSN TO TTL DEPTH - 5356'.
¼ HR NATURAL TEST - RECOVERED NO FLUID, STRONG GAS (APPROX. 200m)

ACID SERVICES ON LOCATION TO ACIDIZE ALL MISS PERFS w/ 3000 GALS, 15% DSFE AND
75 BALL SEALERS.

ACIDIZE ALL MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 500 GALS, 15% DSFE ACID.
PUMP 2500 GALS, 15% DSFE ACID w/ 75 BALLS SPACED EQUALLY.
LOAD HOLE w/ FIELD BRINE.
PRESS TO 400# & STARTED FEEDING.
DISPLACE 500 GALS ACID @ 7 BPM - 600#.
DISPLACE 2500 GALS ACID w/ BALLS @ 7 BPM - 600# TO 800#.
NOTE: OBSERVED FAIR BALL ACTION.
ISIP - 350#, VAC - 10 MINUTES
TTL LOAD - 151 BBLs.

ELI WIRELINE ON LOCATION TO PERFORATE ALTAMONT INTERVAL UTILIZING 32 GRAM
EXPENDABLE CASING GUN.
PERFORATE ALTAMONT - 4952'-4958' w/ 4 SHOTS/FT.

COMANCHE RIGGED UP 4½" CASING SWAB TO TEST MISSISSIPPI PERFORATIONS AFTER
ACID w/ ALTAMONT PERFORATIONS OPEN NATURAL.

TEST MISSISSIPPI PERFORATIONS AFTER ACID AS FOLLOWS:

FOUND FL. LEV. @ 500' FROM SURFACE.
SWAB ¼ HR. REC. 41 BBLs, WELL KICKED OFF FLOWING.
½ HR FLOW - REC. 42 BBLs, TEST GAS @ 1146 MCFPD.
½ HR FLOW - REC. 20 BBLs, NO OIL, TEST GAS @ 1612 MCFPD.
1 HR FLOW - REC. 6.68 BBLs, 18% OIL, TEST GAS @ 1472 MCFPD.
1 HR FLOW - REC. 3.34 BBLs, 18% OIL, TEST GAS @ 1288 MCFPD.

SHUT WELL IN FOR NIGHT.

5/14/02 -

SICP - 1350 psi. SBHP - FIGURING NO FLUID = 1581 psi.
BLOW WELL DOWN.

ACID SERVICES ON LOCATION TO RE-ACIDIZE MISSISSIPPI PERFORATIONS w/ 4000 GALS,
15% SGA.

RE-ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 4000 GALS, 15% SGA ACID.
FLUSH ACID w/ 100 BBLs 2% KCL WATER.
DISPLACE ACID @ 6% BPM - 100#.
ISIP - VAC. TTL LOAD - 191 BBLs.

TR SERVICES ON LOCATION w/ 4½" PACKER & PLUG.
RIH - w/ TOOLS & TBG.
STRADDLE ALTAMONT PERFS 4952'-4958' w/ TOOLS.

ACID SERVICES ON LOCATION TO ACIDIZE ALTAMONT PERFS 4952'-4958' w/ 500 GALS 15%
DSFE AND 1000 GALS 15% SGA.

ACIDIZE ALTAMONT PERFORATIONS AS FOLLOWS:

SPOT ACID ACROSS PERFS, PICK UP & SET PACKER.
PUMP 500 GALS 15% DSFE.
PUMP 1000 GALS 15% SGA. LOAD HOLE START FEEDING.
DISPLACE 500 GALS ACID @ 1.5 BPM - 200 psi - 800 psi.
DISPLACE 1000 GALS ACID @ 2 BPM - 800 psi - 1300 psi.
ISIP - 800 psi VAC - 15 MINUTES.
TTL LOAD - 60 BBLs.

POOH - w/ TBG & TOOLS.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
168 JTS USED T&D 2 3/8" TUBING	5224.95'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	5244.05'
SN SET @	5229.05'

COMANCHE RIGGED UP 2 3/8" TBG SWAB TO SWAB BACK ACID LOADS AND TEST
MISSISSIPPI AND ALTAMONT FORMATIONS. FOUND FL. LEV. @ 1000' DOWN. SWAB 2 HRS,
RECOVERED 71 BBLs WATER, SHOW GAS.

SHUT DOWN WELL FOR NIGHT.

5/15/02 -

SITP - 250 psi SICP - 900 psi

CONTINUE SWAB TESTING AS FOLLOWS:

FOUND FL. LEV. @ 2200'.

1 HR SWAB - REC. 30.06 BBLS.

1 HR SWAB - REC. 28.39 BBLS, CASING PRESS - 1150 psi.

WELL KICKED OFF FLOWING.

1 HR FLOW - REC. 40.08 BBLS, FCP - 925#, TEST GAS @ 1539 MCF.

1 HR FLOW - REC. 25.00 BBLS, FCP - 675#, 25% OIL, TEST GAS @ 1388 MCF.

1 HR FLOW - REC. 9.18 BBLS, FCP - 550#, 30% OIL, TEST GAS @ 1150 MCF.

1 HR FLOW - REC. 7.51 BBLS, FCP - 500#, 20% OIL, TEST GAS @ 1064 MCF.

1 HR FLOW - REC. 6.68 BBLS, FCP - 450#, 25% OIL, TEST GAS @ 802 MCF.

1 HR FLOW - REC. 5.84 BBLS, FCP - 400#, 25% OIL, TEST GAS @ 802 MCF.

1 HR FLOW - REC. 5.01 BBLS, FCP - 390#, 25% OIL, TEST GAS @ 802 MCF.

SHUT WELL IN.

GABEL LEASE SERVICE ON LOCATION THROUGHOUT DAY. DITCHED & LAID APPROX. 500'
2 3/8" STEEL TBG. LEAD LINE & TIED INTO LINE HEATER SEPARATOR UNIT @ #5
LOCATION.

NOTE: (LAID ADDITIONAL 2 3/8" STEEL TBG LEAD LINE IN SAME DITCH TO
ACCOMMODATE DUAL LEAD LINE FOR FUTURE USE.)

TIED LEAD LINE INTO WELL HEAD.

PUT WELL IN SERVICE. TBG PRESS. = 500#

1 HR LATER - FTP = 600# LEASE PRODUCING 5000 MCFPD THROUGH SALES POINT.

NOTE: (THIS IS AT LEAST 2000 MCFPD ATTRIBUTABLE TO THIS WELL. THIS VOLUME IS
UNEXPLAINABLE DUE TO COMPLETION VOLUMES WITNESSED. WE WILL TAKE
IT!!)

DROP FROM REPORT UNTIL A.M.

5/16/02 -

FCP - 775 psi. FTP - 500 psi.

LEASE PRODUCING 4300 MCFPD.

THIS PUTS PRODUCTION LEVEL OF #8 WELL @ 1400-2000 MCFPD.

WELL PRODUCING @ 32/64" CHOKE.

IT APPEARS THAT WE HAVE A VERY NICE COMMERCIAL GAS WELL.

END OF REPORT
BRAD SIROKY