

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208-0647
Purchaser: _____
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/13/2003</u>	<u>01/23/2003</u>	<u>01/24/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21345-0000
County: Comanche
w/ SE SWSE _____ Sec. 22 Twp. 32 S. R. 19 East West
330 feet from (S) N (circle one) Line of Section
1930 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rich C Well #: 9
Field Name: Bird East
Producing Formation: None
Elevation: Ground: 1968' Kelly Bushing: 1973'
Total Depth: 5930' Plug Back Total Depth: 5883'
Amount of Surface Pipe Set and Cemented at 780 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PA'd on 6-17-03*
(Data must be collected from the Reserve Pit)
Chloride content 31,680 ppm Fluid volume 320 bbls
Dewatering method used hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Attachment 1, Note 1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL COMPLETING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

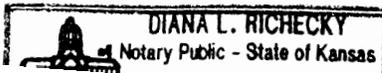
RECEIVED
JUN 19 2003
KCC WICHITA

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: JUNE 9, 2003

Subscribed and sworn to before me this 9TH day of JUNE, 2003.

Notary Public: Diana L. Richecky
Date Commission Expires: 01/12/2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

COPY

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 9
 Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment 1, Note 2

List All E. Logs Run:

Geological Report, Sonic Log, Dual Induction Log, Micro Log, Dual Receiver Bond Log, Compensated Neutron/Density PE Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"	48	213'	See Note 3	125/125	See Note 3
Surface		8 5/8"	23	780'	See Note 4	150/125	See Note 4
Production		5 1/2"	15.5	5926'	See Note 5	260	See Note 5

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh r.	Producing Method						
N/A	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1

Note 1:

Operator Name: _____ Oil Producers Inc. of Kansas _____
Lease Name: ___ Watson #2 _____ License No. ___ 8061 _____
Quarter ___ SW ___ Sec. ___ 8 ___ Twp. ___ 29 S. R. ___ 15 ___ East West
County ___ Pratt _____ Docket No.: ___ D-24324 _____

Operator Name: _____ Star Resources _____
Lease Name: ___ Currier 2-9 _____ License No. ___ 32389 _____
Quarter ___ E/2 ___ Sec. ___ 20 ___ Twp. ___ 32 S. R. ___ 18 ___ East West
County ___ Commanche _____ Docket No.: ___ D-27, 668 _____

Note 2:

Heebner	4228	-2255
Brown Lime	4405	-2432
Lansing	4416	-2443
Altamont	4947	-2974
Mississippi	5119	-3146
Cowley	5389	-3416
Viola	5818	-3845
RTD	5854	-3881

Note 3:

Conductor	A-Serv Lite	4% cc, 1/4# cellflakes
	60/40 Poz	3% cc

Note 4:

Surface	A-con	3% cc, 1/4 # celloflake
	60/40 Poz	2% gel, 3% cc, 1/4# celloflake

Note 5:

Production	AA-2	gas blocker
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JUN 10 2003
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**Oil Producers Inc. of Kansas
Initial Completion Report**

WELL- RICH # 9

LEGAL- 330'FSL &1930' FEL SEC 22 TWP32S RGE19W, COMANCHE CO. KS.

API#- 15-033-21345

GROUND ELEV.- 1968'

K.B.- 5' ABOVE G.L. @1973'

SURFACE CSN- 13 3/8" @ 213' & 8 5/8 @780W/275SXS

RTD- 5930'

LTD- 5856' (ELI 1/23/03)

PRODUCTION CSN- 5 1/2" 15.5# R-3 CASING NEW @ 55926.76' W/260 SXS AA-2

TOP OF CEMENT-4510' W/GOOD CEMENT BONDING

PBTD-5883 ' (1/29/03 ELI)

CIBP- 5310'

<u>PERFORATIONS-</u>	UPPER VIOLA-	5824'-5828'	4/FT	1/29/03
	LOWER(HUSKER) VIOLA-	5838'-5842'	4/FT	1/29/03
	REPERFORATE UPPER VIOLA-	5824'-5828'	2/FT	1/30/03
	REPERFORATE LOWER (HUSKER) VIOLA-	5838'-5842'	2/FT	1/30/03
	LOWER MISSISSIPPI	5253'-5258'	4/FT	2/6/03
	MISSISSIPPI	5189'-5193'	2/FT	2/7/03
	MISSISSIPPI	5171'-5179'	2/FT	2/7/03
	MISSISSIPPI	5133'-5137'	4/FT	2/7/03

TUBING RAN-

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

SURFACE EQUIPMENT-

1/28/03-

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK AND SWAB WELL DOWN TO APPROX 3000'.
SDFN

1/29/03-

COMANCHE ON LOCATION
ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG.
FOUND TTL DEPTH @ 5883'
FOUND TOP OF CEMENT @ 4510'

COMANCHE SWAB 5 1/2" CSN DOWN TO TTL DEPTH- 5883'

ACID SERVICES ON LOCATION TO PUMP 500 GALS 10% ACETIC ACID VIA 5 1/2" CSN TO PERFORATE THRU.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN VIOLA UTILIZING 32 GRAM EXPENDABLE CSN GUNS

PERFORATE VIOLA INTERVALS AS FOLLOWS:

UPPER VIOLA-	5824'-5828'	4/FT	1/29/03
LOWER VIOLA(HUSKER)-	5838'-5842'	4/FT	1/29/03

COMANCHE SWAB WELL DOWN TO TTL DEPTH, REC 13 BBL, NO GAS

1/2 HOUR NATURAL TEST-REC .8 BBL 0%OIL NO GAS

GREAT PLAINS ON LOCATION W/167 BBL LEASE CRUDE FROM RICH # 10 TO FLUSH ACID TO PERFS.

ACID SERVICES ON LOCATION TO ACIDIZE VIOLA PERFORATIONS W/1500 GALS STIM-10 10% ACID.

ACIDIZE VIOLA PERFS AS FOLLOWS:

PUMP 1500 GALS 10% STIM-10 ACID W/IRON REDUCING AGENT
LOAD HOLE WITH 104 BBL LEASE CRUDE.
PRESSURE IN INCREMENTS, 350, 500, 750, 900, 1150, 1300, 1450#
DISPLACE 2 BBL ACID @ .3-.4 BPM 1200#
DISPLACE 34 BBL ACID @ 2BPM 1400#
ISIP-1350#
TTL LOAD TO RECOVER-176BBL

COMANCHE RIGGED TO SWAB BACK ACID LOAD VIA 5 1/2" CSN

SWAB TEST VIOLA AFTER ACID AS FOLLOWS:

FOUND FLUID @ SURFACE
SWAB DOWN WELL, RECOVERED 148 BBL OF LEASE CRUDE(FLUSH OIL) AND NO SHOW OF GAS.
SDFN.

SDFN.

1/30/03 -

SICP- 1	#	FLUID LEVEL -	5700'	FREE OIL- NONE
SBHP-	NA	OVERNIGHT OIL FILL UP%-	NONE	

COMANCHE ON LOCATION SWAB WELL DOWN TO TTL DEPTH.

REC- 2.5 BBL 0%OIL NO GAS (DIRTY WATER)

NOTE: DUE TO THE INABILITY TO BREAK DOWN FORMATION WITH ACID ON 1/29/03 THE DECISION WAS MADE TO REPERFORATE AN ADDITION 2 SHOT PER FOOT AND UTILIZE "GAS GUN" CHARGES TO AID IN WHAT APPEARS TO BE NEAR WELLBORE DAMAGE FROM DRILLING/CEMENT/HIGH POROSITY AREA.

ACID SERVICES ON LOCATION, PUMP 68 BBL OF LEASE CRUDE IN 5 1/2" CSN TO PERFORATE THRU. RELEASE ACID SERVICES.

LOG TECH ON LOCATION TO REPERFORATE VIOLA INTERVALS UTILIZING 32 GRAM EXPENDABLE CSN GUNS 2/FT.

REPERFORATE VIOLA INTERVALS AS FOLLOWS:

UPPER VIOLA-	5824'-5828'	2/FT	1/30/03
LOWER(HUSKER)VIOLA-	5838'-5842'	2/FT	1/30/03

LOG TECH RIGGED TO RUN "GAS GUN" CHARGES OVER PERFORATIONS. CHARGES ARE RAN VIA WIRELINE.

"GAS GUN" CHARGES SET OFF AS FOLLOWS:

IGNITE FIRST FOUR FOOT CHARGE @ 5824'-5828'

COMANCHE RIH W/SWAB JARS TO CHECK TD FOR RESIDUAL RUBBER FROM "GAS GUN"

IGNITE SECOND FOUR FOOT CHARGE @ 5838'-5842'
(HAD IMMEDIATE BLOW OF GAS TO SURFACE)

COMANCHE RIGGED TO SWAB 5 1/2" CSN.

SWAB REC- 56 BBL LEASE OIL, FLUID LEVEL 4600' FROM SURFACE, GOOD SHOW GAS SDFN

1/31/03-

COMANCHE ON LOCATION, SWAB DOWN WELL.

REC-11.69 BBL 2%OIL SLIGHT SHOW GAS

SWAB TEST VIOLA AS FOLLOWS:

1/2 HR- REC .4175 BBL	2%OIL	SLIGHT SHOW GAS
1 HR- REC .4175 BBL	0%OIL	NO GAS
1 HR- REC TRACE	0%OIL	NO GAS

GREAT PLAINS ON LOCATION W/150 BBL LEASE OIL

ORIGINAL

ACID SERVICES ON LOCATION TO RE-ACIDIZE W/3000 GALS STIM 10 10% ACID AND 66 BALL SEALERS.

RE-ACIDIZE VIOLA PERFORATIONS AS FOLLOWS:

PUMP 250 GALS STIM-10 10% ACID
PUMP 2750 GALS STIM-10 10% ACID AND 66 BALL SEALERS EQUALLY SPACED(1 PER BBL)
PRESSURE TO 1300#
DISPLACE 250 GAL ACID@ 4.5 BPM-1250#
DISPLACE 21 BBL ACID@ 3.5 BPM-1350#
SLIGHT BALL ACTION
DISPLACE 21 BBL ACID@ 4.3BPM-1490#
SLIGHT BALL ACTION
DISPLACE 21 BBL ACID@ 4.0 BPM-1510#
SIP-1430# 5 MIN SIP-1220# 10 MIN SIP-1030#
TTL LOAD TO RECOVER-213 BBL

COMANCHE RIGGED TO SWAB TEST VIOLA AFTER RE-ACID.

SWAB TEST VIOLA AFTER ACID AS FOLLOWS:

<u>SWAB DOWN-</u> REC 156BBL	98%OIL(FLUSH OIL)	NO GAS
<u>1/2 HR-</u> REC .41BBL	TRACE%OIL	SHOW GAS

SDFN

2/3/03-

<u>SICP-</u> 11#	<u>FLUID LEVEL-</u> 4550'	<u>FREE OIL-</u> 0
<u>SBHP-</u> 638#	<u>OVERNIGHT OIL FILL UP%-</u> 0	

COMANCHE ON LOCATION RIGGED TO SWAB TEST VIOLA AFTER RE-ACID.

SWAB TEST VIOLA AFTER RE-ACID AS FOLLOWS:

<u>SWAB DOWN-</u> REC 30.6	BBL	0%OIL	SLIGHT SHOWGAS
<u>1 HR-</u> REC .4175	BBL	0%OIL	SLIGHT SHOWGAS

GREENSBURG OILFIELD ON LOCATION W/ 500 BBL FRAC TANK
GREAT PLAINS ON LOCATION TO DELIVER 500 BBL CITY WATER FOR FRAC
MOHAWK SERVICES ON LOCATION TO HEAT WATER FOR FRAC

ACID SERVICES ON LOCATION TO FRACTURE STIMULATE VIOLA W/ 18,000 GALS ULTRAVIS 25 "B" (GELLED BORATE CROSSLINKER) AND 18,500# 20/40 OTTAWA SAND.

GREAT PLAINS ON LOCATION W/150 BBL LEASE CRUDE FOR FLUSH.

FRACTURE VIOLA FORMATION AS FOLLOWS:

PUMP 7000 GALS ULTRAVIS 25 GEL PAD.
ESTABLISH INJ. RATE @12 BPM. PRESSURE TO 1800#.
PUMP 1000# 20/40 SAND .5 PPG (2000 GAL ULTRAVIS) @ 13 BPM 1850#
PUMP 2000# 20/40 SAND 1 PPG (2000 GAL ULTRAVIS) @ 14 BPM 1760#

ORIGINAL

PUMP 8000# 20/40 SAND 2 PPG (4000 GAL ULTRAVIS) @ 14 BPM 1650 #
PUMP 7500# 20/40 SAND 2.5 PPG (3000 GAL ULTRAVIS) @14 BPM 1860#
FLUSH WITH 140 BBL LEASE CRUDE
SIP-1480# 5 MIN SIP-1323# 10 MIN SIP-1230# 15 MIN SIP- 1150'

SDFN

2/4/03-

SICP- VAC FLUID LEVEL-100' FROM SURFACE
SBHP- 2063'

COMANCHE ON LOCATION TO SWAB TEST VIOLA FORMATION AFTER FRACTURE STIMULATION.

SWAB TEST AFTER FRAC AS FOLLOWS:

1 HR- REC 101.87	BBL	F.L.-2500'	SHOW GAS
1 HR- REC 58.45	BBL	F.L.-3400'	SHOW GAS, NO OIL, SAND
1 HR- REC 43.42	BBL	F.L.-3800'	SLIGHT GAS, NO OIL, SAND
1 HR- REC 40.08	BBL	F.L.-3600'	SLIGHT GAS, NO OIL, SAND
1 HR- REC 40.08	BBL	F.L.-3900'	SLIGHT GAS, NO OIL, SAND
1 HR- REC 23.38	BBL	F.L.-3900'	SLIGHT GAS, NO OIL, SAND
1 HR- REC 25.05	BBL	F.L.-4000'	SLIGHT GAS, NO OIL, SAND

TTL REC FOR DAY-332.33 BBL, NO COMMERCIAL OIL OR GAS @ THIS POINT.
SDFN

2/5/03-

SICP-15# FLUID LEVEL-2000' FROM SURFACE FREE OIL-0
SBHP- 1828#

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF VIOLA FORMATION AFTER FRACTURE STIMULATION.

SWAB TEST AFTER FRAC AS FOLLOWS:

1 HR- REC 65.13	BBL	F.L.-3100'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 43.42	BBL	F.L.-3800'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 33.40	BBL	F.L.-3900'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 40.08	BBL	F.L.-4400'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 30.06	BBL	F.L.-4000'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 43.42	BBL	F.L.-4700'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 45.09	BBL	F.L.-5100'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 38.41	BBL	F.L.-5200'	SLIGHT GAS, NO OIL, NO SAND
1 HR- REC 33.40	BBL	F.L.-5200'	SLIGHT GAS, NO OIL, NO SAND

TTL REC FOR DAY- 372.41 BBL
TTL REC SINCE FRAC- 704.74(APPROX 100 BBL OVER LOAD)
SDFN

2/6/03-

SICP- 10# FLUID LEVEL-2400' FROM SURFACE
SBHP-1631# (VIOLA)

FREE OIL-0

COMANCHE ON LOCATION MADE ONE SWAB RUN, REC-11.6 BBL , NO OIL
NOTE: DECISION MADE @ THIS POINT THAT VIOLA FORMATION IS NON COMMERCIAL,
WILL BEGIN COMPLETION OF MISSISSIPPI FORMATION.

ELI WIRELINE ON LOCATION TO SET CIBP OVER VIOLA FORMATION

CIBP SET @ 5310'

NOTE: FOUND TD BEFORE CIBP @ 5840', 43' SAND FILL

COMANCHE SWAB WELL DOWN TO 4800'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVAL IN LOWER
MISSISSIPPI UTILIZING 32-GRAM EXPENDABLE CSN GUN.

PERFORATE MISSISSIPPI INTERVAL AS FOLLOWS:

LOWER MISSISSIPPI 5253'-5258' 4/FT 2/6/03

COMANCHE SWAB WELL DOWN TO TTL DEPTH

½ HR NATURAL TEST- REC NO FLUID OR GAS

ACID SERVICES ON LOCATION TO ACIDIZE LOWER MISSISSIPPI PERFS W/ 750 GALS
DSFE 15% ACID

ACIDIZE LOWER MISSISSIPPI PERFS AS FOLLOWS:

PUMP 750 GAL DSFE 15% ACID
LOAD HOLE W/108 BBL FIELD BRINE
PRESSURE TO 1700#, BROKE BACK AND BEGAN FEEDING
DISPLACE 750 GAL ACID @ AVERAGE OF 4 BPM, 600#-250#
ISIP- 200# 5 MIN SIP-50#
TTL LOAD-143 BBL

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST LOWER MISSISSIPPI AFTER
ACID.

SWAB TEST LOWER MISSISSIPPI AFTER ACID:

FOUND F.L. @50' FROM SURFACE
SWAB WELL DOWN, REC- 128.59 BBL, 8% OIL, SLIGHT SHOW GAS
½ HR- REC 1.67 BBL 8 %OIL 4 MCFPD
½ HR- REC .47 BBL 25% OIL 3 MCFPD
½ HR- REC 0 BBL N/A SHOW GAS

SDFN

2/7/03-

SICP-34# FLUID LEVEL- 5000' FREE OIL- 105'
SBHP-175# OVERNIGHT OIL FILL UP %- 34

ORIGINAL

PRESSURE TO 350# START FEEDING
DISPLACE 200 GALS ACID @ 2 BPM-950-750#
DISPLACE 400 GALS ACID @ 3 BPM-1150-930#
DISPLACE 600 GALS ACID @ 3 BPM-930#, 1180#, 900# (W/BALLS)
DISPLACE 500 GALS ACID @ 4 BPM-1400#(W/BALLS)
ISIP-200# VAC IN 8 MINUTES, TTL LOAD-63 BBL
EXPERIENCED VERY GOOD BALL ACTION THRU OUT JOB

COMANCHE RIGGED TO TEST 5171-93' AFTER ACID
1 HR- REC 36.46 BBL
½ HR- REC 8.35 BBL TEST GAS @ 59 MCFPD

STRADDLE UPPER MISS PERFS W/TOOLS @ 5133-37'

ACID SERVICES ON LOCATION TO ACIDIZE UPPER MISS PERFS W/750 GALS DSFE 15%

ACIDIZE UPPER MISS AS FOLLOWS VIA TOOLS AND 2 3/8" TBG:

PUMP 750 GALS DSFE 15% ACID
LOAD HOLE PRESSURE TO 1900#, BROKE BACK TO 850#
DISPLACE 250 GALS ACID @ 2 BPM 1200-900#
DISPLACE 500 GALS ACID @ 3 BPM 1250-600#
ISIP- VAC TTL LOAD- 38 BBL

COMANCHE RIGGED TO SWAB TEST UPPER MISS VIA TOOLS AND TBG

SWAB TEST UPPER MISS PERFS AS FOLLOWS:

1 HR- REC 31.73 BBL	NO OIL	SLIGHT GAS	F.L. 1300'
1 HR- REC 13.36 BBL	NO OIL	SLIGHT GAS	F.L. 2100'

SDFW

2/10/03-

SITP- 1270# SICP- 0# FLUID LEVEL- 2700'
SBHP-1487# FIGURED W/O FLUID

COMANCHE RIGGED TO MAKE ONE SWAB RUN, REC- 5.01 BBL 8 %OIL

CONTINUE SWAB TEST OF UPPER MISS VIA TOOLS AND TBG:

1 HR SWABBING- REC 10.02 BBL	3 %OIL	GOOD SHOW GAS
½ HR- REC 3.34 BBL	2 % OIL	TEST GAS @ 66 MCFPD
½ HR- REC 1.25 BBL	2 %OIL	TEST GAS @ 56 MCFPD

COMANCHE RIGGED TO POOH W/ TOOLS AND TBG(PLUG AND PACKER)

COMANCHE RIGGED TO CSN SWAB (5 ½" CSN) ALL MISS PERFORATIONS.

CSN SWAB TEST ALL MISSISSIPPI FORMATIONS AS FOLLOWS:

1 HR- REC 41.75 BBL	F.L.-3200'	SHOW GAS	TRACE OIL
1 HR- REC 26.72 BBL	SWAB DOWN	SHOW GAS	TRACE OIL
½ HR- REC 1.67 BBL	1% OIL	TEST GAS @ 50MCFPD	
½ HR- REC 1.67 BBL	TRACE OIL	TEST GAS @ 42MCFPD	

ORIGINAL

COMANCHE ON LOCATION
SWAB DOWN REC- 6.68 BBL 34 % OIL SLIGHT SHOW GAS

COMANCHE FLOW 12 BBL SWAB TANK FLUID INTO 5 ½" CSN FOR FLUID TO SHOOT CSN GUNS THRU.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI.
UTILIZING 32-GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI INTERVALS AS FOLLOWS:

MISSISSIPPI	5189'-5193'	2/FT	2/7/03
MISSISSIPPI	5171'-5179'	2/FT	2/7/03
MISSISSIPPI	5133'-5137'	4/FT	2/7/03

TR SERVICES ON LOCATION WITH PLUG AND PACKER ASSEMBLY TO ISOLATE PERFORATIONS FOR ACID.

ACID SERVICES ON LOCATION TO ACIDIZE W/ 2000 SGA 15% LOWER MISSISSIPPI PERFORATIONS VIA PLUG /PACKER & 2 3/8" TBG.

ACIDIZE MISSISSIPPI 5253'-5258' AS FOLLOWS:

PUMP 2000 GALS SGA ACID
LOAD HOLE WITH 108 BBL FIELD BRINE
PRESSURE TO 300#
DISPLACE 2000 GALS ACID @ AVERAGE 3-1 BPM, 300#
ISIP- 300# 5 MIN SIP-VAC

TR SERVICES AND COMANCHE SET PLUG AND PACKER TO ISOLATE PERFORATIONS @ 5189'93' & 5171'-79' FOR ACID.

NOTE: WAS NOT SUCCESSFUL IN SETTING PACKER AND PLUG

COMANCHE POOH WITH PLUG/PACKER AND 2 3/8" TBG
SDFN.

2/8/03-

TR SERVICES ON LOCATION WITH PLUG AND PACKER ASSEMBLY.

COMANCHE ON LOCATION TO RIH WITH PLUG/PACKER AND 2 3/8" TBG TO ISOLATE PERFS @ 5171'-5189' FOR ACID.

GREAT PLAINS ON LOCATION W/80 BBL FIELD BRINE

ACID SERVICES ON LOCATION TO ACID MISSISSIPPI FORMATION VIA PLUG/PACKER AND 2 3/8" TBG, 5171'-5193' W/ 1750 GALS DSFE 15% ACID AND 36 DISSOLVABLE BALL SEALERS

ACIDIZE MISSISSIPPI PERFS 5171-79 & 5189-93 AS FOLLOWS:

SPOT ACID
PUMP 600 GALS DSFE 15% ACID
PUMP 1150 GALS DSFE 15% ACID AND 36 BALL SEALERS EQUALLY SPACED

ORIGINAL

½ HR- REC 1.25 BBL TRACE OIL TEST GAS @ 42MCFPD
½ HR- REC .83 BBL NO OIL TEST GAS @ 42MCFPD

SDFN

2/11/03-

SICP- 730# FLUID LEVEL- 5050' FREE OIL- 5'
SBHP- 876# OVERNIGHT OIL FILL UP%-12

COMANCHE ON LOCATION SWAB WELL DOWN TO TTL DEPTH VIA 5 ½" CSN
REC- 1.25 BBL 12 %OIL

CONTINUE SWAB TEST ALL MISSISSIPPI PERFS AS FOLLOWS:

½ HR-REC .83 BBL 7 %OIL TEST GAS @ 14 MCFPD

NOTE: IT IS DETERMINED AT THIS POINT THAT THE WELL WILL NOT PRODUCE
COMMERCIAL VOLUMES OF GAS OR OIL. WE WILL PLUG WELL AS SOON AS POSSIBLE.

COMANCHE RIGGED DOWN AND MOVE OFF LOCATION

END OF REPORT

Brian J. McCoy & Brad Siroky