API NO. 15- \_033-212090000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

County Comanche 120' N of \_\_\_\_\_\_Sec. \_22\_\_ Twp. \_\_32S\_ Rge. \_\_19W\_ DESCRIPTION OF WELL AND LEASE \_NE\_\_-\_NW\_\_-\_ 540 Feet from S() (circle one) Line of Section Operator: License # \_\_\_\_\_ 31514 \_\_\_1980\_\_\_\_\_ Feet from E(W)(circle one) Line of Section Name: \_Thoroughbred Associates, LLC Address \_8100 E. 22nd St. No. Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) \_Bldg. 600, Suite F Lease Name \_\_\_Weldon\_\_\_\_\_ Well # \_\_\_\_#1\_\_\_\_ City/State/Zip \_Wichita, Kansas 67226\_\_\_\_\_ Field Name \_\_\_\_\_\_Herd\_ Purchaser:\_\_\_\_TransCanada Energy\_\_\_ Producing Formation \_\_\_\_Altamont\_ Operator Contact Person: \_Robert C. Patton Elevation: Ground \_\_\_\_1999' KB 2004' Phone (\_316\_)\_\_685-1512\_\_\_ Total Depth \_\_\_RTD\_5910'\_LTD 5914'\_\_\_\_ PBTD Contractor: Name: \_\_Pickrell Drilling Co., Inc.\_\_\_\_ Amount of Surface Pipe Set and Cemented at \_\_716'KB\_\_\_\_\_ Feet License: 5123 Multiple Stage Cementing Collar Used? \_\_\_\_\_yes\_\_\_\_XX\_\_ No Wellsite Geologist: Paul Gunzelman If yes, show depth set Designate Type of Completion \_XX\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover If Alternate II completion, cement circulated from SWD SIOW Temp. Abd. feet depth to XX Gas Drilling Fluid Management Plan Her 1 8/29/01 Other (Core, WSW, Expl., Cathodic, etc) Dry (Data must be collected from the Reserve Pit) If Workover: Operator: \_\_\_\_ Chloride content \_\_\_\_\_ppm Fluid volume \_\_\_\_bbls Well Name: Dewatering method used Old Total Depth \_\_ Location of fluid disposal if hauled offsite: Deepening \_\_\_ \_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD Plug Back Operator Name Docket No. Commingled Docket No. \_ Lease Name \_\_ Dual Completion License No. Other (SWD or Inj?) Docket No. Quarter Sec.\_\_\_\_Twp.\_\_\_S Rng.\_\_\_E/W 03-07-01 03-20-01 04-10-01 Spud Date Date Reached TD Completion Date \_\_\_\_\_ Docket No.\_\_\_\_ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature K.C.C. OFFICE USE ONLY Dem 8-2-0/ F Letter of Confidentiality Attached
C Wireline Log Received Title \_Managing Partner, Robert C. Patton\_\_\_\_\_ Date \_\_\_04-30-01\_\_\_\_ Geologist Report Received Subscribed and sworn to before me this \_30th\_ day of \_\_\_\_ April \_ SMD/Rep KCC NGPA Notary Public \_ KGS Other Karri Wolken KANSAS CORPORATION COMMISSION (Specify) wate Commission Expires \_\_\_\_\_ September 5, 2004 KARRI WOLKEN JUL 1 8 2001 ROTARY PUBLIC Form ACO-1 (7-91) STATE OF KANSAS,
My Appl Exp. 9/5/6

CONSERVATION DIVISION

SIDE	TWO

Operator Name _Thoro	ughbred Associa	tes, LLC	Lease Name	Weldo	on	Well #	#1		
Π		County	Comanch	ne					
Sec22 Twp32\$	_ Rge19W_ [	XX West		<del></del>					
INSTRUCTIONS: Show interval tested, tim hydrostatic pressure if more space is nee	ne tool open ar s, bottom hole t	nd closed, flowing a emperature, fluid re	and shut-in pres	sures, whet	her shut-in pre	ssure read	ched static level,		
Drill Stem Tests Taken Yes No (Attach Additional Sheets.)			Log	Formatio	on (Top), Depth	and Datums	Sample		
Samples Sent to Geological Survey Yes No			Name		Тор		Datum		
Cores Taken	Cores Taken Yes No			hed.					
Electric Log Run (Submit Copy.)		Yes No							
List All E.Logs Run: Sonic Log Micro Log Dual Inducti Compensated Geologist's	Neutron Density	Log							
		CASING RECORD	X New U	ead					
	Report al	l strings set-conduc			production, et	c.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface		8-5/8"	23#	7161	Lite Class A —	100 100	3%cc,ы 1/4#FC/sk -2% gel, 3% cc -		
Production		4-1/2"	10.5#	5211'	ASC W/5%KS/sx	200	15sxs/RH; 10/MH		
ADDITIONAL (	CEMENTING/SQUEE	ZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Perforate Protect Casing					***************************************		1		
Plug Back TD Plug Off Zone					<del></del>				
Prug Oi i Zone									
PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of							ueeze Record Depth		
2	2 4952-4964				1000 gls 15% MCA				
TUBING RECORD	Size	Set At	Packer At	Liner Run		*			
JOBING RECORD	2-3/8"	•	None	* :	Yes XX	No	-		
Date of First, Resu April 10, 2		SWD or Inj. Produ	cing Method X FI	lowing $\square_{Pu}$	mping Gas L	ift 🗆 Ot	her (Explain)		
Estimated Production Per 24 Hours	n Oil 5	Bbls. Gas	Mcf Water			Ratio	Gravity		
isposition of Gas:	METHOD OF	COMPLETION		Pr	oduction Interv	al	· · · · · · · · · · · · · · · · · · ·		
Vented X Sold (If vented, sul			Hole X Perf.	Dually	Comp. Comm	ingled _			
		□ Other	(Specify)		· · · · · · · · · · · · · · · · · · ·				

A achment to ACO-1

## ORIGINAL

OPERATOR:

Thoroughbred Associates, LLC

LEASE NAME:

Weldon #1

LOCATION:

120'N, NE NW,540' FNL & 1980' FWL

Sec. 22-T32S-R19W

Comanche County, Kansas API#:15-033-212090000

**DST #1** 5074-5196 (Miss). 30-60-45-90. SBOBOB, GTS in 19". Initial gauges: 8950 cfpd/20"; 15700 cfpd/30". Final open: gauged gas throughout. 39200 cfpd/10"; 34000 cfpd/20"; 32400 cfpd/30"; 30800 cfpd/40", all on 1/4" choke. Rec. 120' gcm. FP 40-70/79/65#. SIP 1741/1756#. HP 2508/2402#. BHT 124 degrees.

		LOG TOPS
Heebner		4236' -2232
PrownLime		4414' -2410
cark		4740' -2736
Marmaton	 	4910' -2906
Cherokee		5047' -3043
Mississippi		5120' -3116
Viola		5828' -3824
LTD		5914' -3910

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 1 8 2001

CONSERVATION DIVISION