

SIDE TWO

Operator Name Thoroughbred Associates, LLC Lease Name Weldon Well # #1
 Sec. 22 Twp. 32S Rge. 19W ☐ East County Comanche
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Sonic Log
 Micro Log
 Dual Induction Log
 Compensated Neutron Density Log
 Geologist's Report

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

See attached.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	23#	716'	Lite Class A	100	3%cc,w 1/4#FC/sk
						100	2% gel, 3% cc
Production		4-1/2"	10.5#	5211'	ASC w/5%KS/sx	200	15sxs/RH; 10/MH

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4952-4964	1000 gls 15% MCA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
April 10, 2001	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	1900		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

ORIGINAL

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Weldon #1
LOCATION: 120'N, NE NW, 540' FNL & 1980' FWL
Sec. 22-T32S-R19W
Comanche County, Kansas
API#:15-033-212090000

DST #1 5074-5196 (Miss). 30-60-45-90. SBOBOB, GTS in 19". Initial gauges: 8950 cfpd/20"; 15700 cfpd/30". Final open: gauged gas throughout. 39200 cfpd/10"; 34000 cfpd/20"; 32400 cfpd/30"; 30800 cfpd/40", all on 1/4" choke. Rec. 120' gcm. FP 40-70/79/65#. SIP 1741/1756#. HP 2508/2402#. BHT 124 degrees.

LOG TOPS

Heebner	4236' -2232
BrownLime	4414' -2410
cark	4740' -2736
Marmaton	4910' -2906
Cherokee	5047' -3043
Mississippi	5120' -3116
Viola	5828' -3824
LTD	5914' -3910

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2001

CONSERVATION DIVISION