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CONFIDENTIAL
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 3882Name: Samuel Gary Jr. & Associates, Inc.Address 1670 Broadway, Suite 3300City/State/Zip Denver, CO 80202-4838Purchaser: Reliant EnergyOperator Contact Person: Tom Fertal **KCC**Phone 303-831-4673 **1227-01**Contractor: Name: Duke Drilling Co., Inc. **CONFIDENTIAL**License: 5929Wellsite Geologist: Dale Padgett

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-Perf. ☐ Conv. To Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

10/9/00 10/24/00 11/30/00
 Spud Date Date Reached TD Completion Date

API No. 15- 033-21148-0000County Comanche- ap - SW - SW Sec. 25 Twp. 32 Rge. 19 X W ^E500 Feet from South Line of Section500 Feet from West Line of SectionFootages calculated from nearest outside section corner: NELease Name Nielsen Well # 25-13Field Name WildcatProducing Formation MississippiElevation: Ground 1999' KB 2011'Total Depth 5950' PBTB 5303'Amount of Surface Pipe Set and Cemented at 667 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **Act 1 2003**
 (Data must be collected from the Reserve Pit) **1227-01**

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RELEASED****MAR 07 2003**

Operator Name _____

Lease Name **FROM CONFIDENTIAL**_____
 Quarter Sec. _____ Twp. _____ Rng. _____ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H. FertalTitle Senior Geologist Date 2/2/01Subscribed and sworn to before me this 2nd day of FebruaryNotary Public Michaelene J. WalzMy Commission Expires 11-27-04

K.C.C. OFFICE USE ONLY
 F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution
 _____ KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other
 (Specify)



Operator Name Samuel J. & Associates, Inc. Lease Name Nielsen Well # 25-13Sec. 25 Twp. 32S Rge. 19W
☐ East
☒ WestCounty Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Sample Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List all E. Logs Run: dual induction
comp neutron-density
micro log
sonic log☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

STONE CORRAL	994	(1017)
WABAUNSEE	3399	(-1388)
BASE HEEBNER SHALE	4279	(-2268)
LANSING	4454	(-2443)
STARK SHALE	4787	(-2776)
CHEROKEE SHALE	5083	(-3072)
TOP MISS UNCONFORMITY	5157	(-3146)
VIOLA	5827	(-3816)

KCC
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RELEASED

MAR 07 2003

CASING RECORD ☐ New ☒ Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	26"	20"		40'	10 sk grout	5 yds	
face	12-1/4"	8-5/8"	24#	677'	65-35 POZ Class A	225 100	6% gel, 3%CC 2% gel, 3% CC
production	7-7/8"	5-1/2"	15.5	5332'	SMD	90	5#/sk gilsonite, 2% gas-stop, 0.5% CFR-1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4	5160 - 62, 5183 - 85, 5191 - 94, 5202 - 04, 5207 - 09, 5218 - 22, 5225 - 27, 5243 - 50	5000 gal 15% DSFe	5160 - 5250 OA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5295'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
11/30/00		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	90	0	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18).☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5160 - 5250 OA
☐ Other (Specify) _____