

CONFIDENTIAL
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 3882Name: Samuel Gary Jr. & Associates, Inc.Address 1670 Broadway, Suite 3300City/State/Zip Denver, CO 80202-4838Purchaser: Reliant EnergyOperator Contact Person: Tom FertalPhone 303-831-4673Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Dale Padgett

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-Perf. ☐ Conv. To Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

6/20/00 6/30/00 8/7/00
 Start Date Date Reached TD Completion Date

API No. 15- 033-21102-0000County Comanche- - NE - NW Sec. 26 Twp. 32S Rge. 19 X E W700 Feet from North Line of Section2000 Feet from West Line of SectionFootages calculated from nearest outside section corner: NWLease Name Swisher Well # 26-3Field Name WildcatProducing Formation MississippianElevation: Ground 1972' KB 1985'Total Depth 5280' PBTB 5237'Amount of Surface Pipe Set and Cemented at 640 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan Alt 1 7/30/01 LB
 (Data must be collected from the Reserve Pit)Chloride content 24000 ppm Fluid Volume 1800 bblsDewatering method used hauled mud & cuttings to haul-off pitLocation of fluid disposal if hauled offsite: Mud & cuttings to haul-off pit located in SW/4 Sec. 35-32S-19W.**RELEASED**

Operator Name _____

Lease Name _____

Quarter Sec. FROM CONFIDENTIAL W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. FertalTitle Senior Geologist Date 10-11-00Subscribed and sworn to before me this 11th day of October 2000.Notary Public DAVID J. MASSE

My Commission Expires June 29, 2002
 Notary Public
 State of Colorado

My Comm. Expires June 29, 2002

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

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Operator Name Samuel Gary Jr. & Associates, Inc.

Lease Name Swisher

Well # 26-3

Sec. 26 Twp. 32S Rge. 19

☐ East
☒ West

County Comanche

COPY

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Sample Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List all E. Logs Run: dual induction
comp neutron-density
micro log
sonic log

☒ Log Formation (Top), Depth and Datum ☐ Sample Datum

Stone Corral	967	(1018)
Wabaunsee	3370	(-1385)
Base Heebner Shale	4244	(-2259)
Lansing	4416	(-2431)
Cherokee Shale	5051	(-3066)
Top Miss Unconformity	5144	(-3159)

KCC

OCT 11 2000

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CASING RECORD ☒ New ☐ Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		82'	10 sk grout	8-1/2 yds	
face	12-1/4"	8-5/8"	25	640'	65-35 poz, class "A"	250, 175	6% gel & 3% CC, 2% gel & 3% CC
production	7-7/8"	5-1/2"	15.5	5278'	Swift Multi-Density	100	2%CC, 1/4##/sk flocele, 7#/sk gilsonite, 2% gas-stop, 0.5% CFR & 0.5% D-air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4	5152-58 & 5180-92'	3000 gal 20% DSFe	5152-92' OA
		RELEASED	
		NOV 12 2002	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5166'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
8/7/00	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	85	0	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18).

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

5152-92 OA