

CONFIDENTIAL

SIDE ONE

ORIGINAL *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address P.O. Box 399

Garden City, Kansas 67846
City/State/Zip
Purchaser: ANR
Operator Contact Person: Kevin Wiles Sr.
Phone (316) 275-2963
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Alan Downing
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SUD ☐ SIDW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: DEC 15 1998
Well Name: CONFIDENTIAL
Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SUD or Inj?) Docket No.

9-14-98 9-27-98 10-9-98
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,972

County Comanche
SW NE NE Sec. 28 Twp. 32 Rge. 19 X W

980 Feet from S (circle one) Line of Section
770 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
☒ SE, NW or SW (circle one)

Lease Name Bird Well # 1-28
Field Name Wildcat

Producing Formation MississippianElevation: Ground 1945 KB 1958Total Depth 6220 PSTD 5750Amount of Surface Pipe Set and Cemented at 676 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cat

Drilling Fluid Management Plan A/H-1, 12-23-98 U
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 250 bblsDewatering method used Hauled offsiteLocation of fluid disposal if hauled offsite: Operator Name KBW Oil & GasLease Name Harmon SWD License No. 5993NW Quarter Sec. 11 Twp. 33 S Rng. 20W E/WCounty Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debra J. PurcellTitle Production Superintendent Date 12-11-98Subscribed and sworn to before me this 15th day of December 19 98.Notary Public Debra J. PurcellDate Commission Expires NOV 1999My Appt. Expires 11/1/99

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SUD/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)