

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND HISTORY

API NO. 15-033-21,0260000

County Comanche

100' sof. w/3ne-56 30 32s Rgs. 19 X E

1880' Feet from 3/N (circle one) Line of Section

990' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Barnes Well # 1-30

Field Name un-named

Producing Formation viola

Elevation: Ground 1906' KB 1919'

Total Depth 5990' PSTB 5870'

Amount of Surface Pipe Set and Cemented at 612' Foot

Multiple Stage Cementing Celler Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sk cmt

Drilling Fluid Management Plan 1 EH B-2-02  
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 300 bbls

Desulphurizing method used Hauled off site

Location of fluid disposal if hauled offsite:

Operator Name KBW oil & gas

Lease Name Harmon swd License No. 5993

NW/4 Quarter Sec. 11 Twp. 33S Rng. 20 X W

County Comanche Docket No. 98329

Operator: License # 4058

Name: AMERICAN WARRIOR INC.

Address PO. box 399,

Garden City,

City/State/Zip Ks. 67846

Purchaser: EOTT

Operator Contact Person: Kevin Wil

Phone (316) 275-2963

Contractor: Name: Duke Drlg.

License: 5929

Wellsite Geologist: Alan Downing

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SUD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, MSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: KCC

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD

Plug Back  PSTB

Cemented  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SUD or Inj?) Docket No. \_\_\_\_\_

9-2-99  
~~9-2-99~~ 9-12-99 10-30-99  
Spud Date Date Reached TB Completion Date

CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
JAN 28 2000

RELEASED

FROM CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Production Supt. Date 1-27-2000

Subscribed and sworn to before me this 27 day of Jan  
2000

Notary Public: Debra Purcell

Date Commission Expires: 11-4-2003

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/4/03

K.C.C. OFFICE USE ONLY  
F  Master of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SUD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name American Warrior Inc. Lease Name Barnes Well # 1-30

Sec. 30 Twp. 32 Rge. 19  
 East  
 West

County Comanche

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INSTRUCTIONS: Show important tops and base of formations perforated. Retain all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Returns	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	heebner	4164'	-2225
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	toronto	4190'	-2271
List All E.Logs Run:		iansing	4375'	-2256
		kc A	4720'	-2801
		kc B	4768'	-2849
		bkc	4859'	-2940
		marmaton	4876'	-2958
		pawnee	4953'	-3035
		fourtscott	4994'	-3075
		cherokee	5006'	-3087
		miss.	5092'	-3173
		viola	5752'	-3833

CDNL/GR- sonic,-microw,-dual.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	24#	612'	allied	310	3%cc/1/2#f10
Production	7-7/8	5 1/2	15-5#	5888'	Halliburton 200	200	2%cc, 5#g/l 5%CFR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	5794'-5804'		860b1.codensate, gelled	5794'
			1600# 20/40 sand	5804'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	5853'	none		
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flooding <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
	shut -in				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	81	SI		SI.	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 5794' 5804'