

Incl
32-32-19W^{PI}

★
State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6780 EXPIRATION DATE June 30, 1983

OPERATOR Lear Petroleum Exploration, Inc. API NO. 15-033-20,595

ADDRESS 6401 NW Grand Blvd., Suite 200 COUNTY Comanche

Oklahoma City, OK 73116 FIELD Bird South

** CONTACT PERSON R. Stanley DeLong PROD. FORMATION Mississippi
PHONE 405 - 840-2681

PURCHASER Oil-Mobil Oil, Gas- Michigan-Wisconsin LEASE Nielson-Upton

ADDRESS P.O.Box 5444 P.O.Box 778 WELL NO. 2-32

1050 17th St. Detroit, Michigan WELL LOCATION _____

Denver, CO 80217 48231

DRILLING Freeman Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of ~~(W)~~

ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC32 TWP32S RGE19 (W).

Wichita, KS 67202

PLUGGING _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS

TOTAL DEPTH 5315' PBD 5268' SWD/REP _____

SPUD DATE 5/23/83 DATE COMPLETED 6/24/83 PLG. _____

ELEV: GR 1897 DF 1907 KB 1909.5

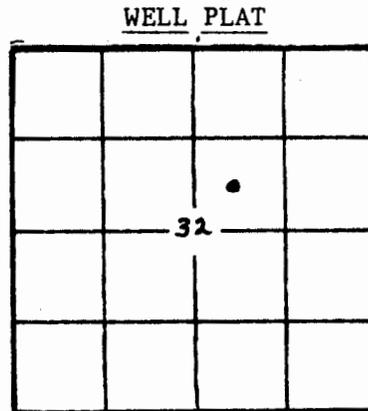
DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-6811

Amount of surface pipe set and cemented 588' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

R. Stanley DeLong, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten Signature]

OPERATOR Lear Petroleum

LEASE Nielson-Upton

SEC. 32 TWP. 32S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Red Bed	0'	397'	FDC/CNL	5313-3300
Red Bed	397'	864'		
Red Bed and Shale	864'	2170'		
Lime and Shale	2170'	4996'		
Shale and Lime	4996'	5120'	DIL	5313-600
Lime and Shale	5120'	5304'		
Shale and Lime	5304'	5315'		
R.T.D.	5315'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/3000 gals 15% HCl	5196-5075'
Date of first production <u>N/A</u> Producing method (flowing, pumping, gas lift, etc.) <u>Flw'g</u> Gravity <u>-</u>	
Estimated Production -I.P. <u>OH</u> <u>-</u> bbls. Gas <u>836</u> MCF Water <u>% 15</u> bbls. Gas-oil ratio <u>-</u> CFPB	
Disposition of gas (vented, used on lease or sold) <u>Sold</u>	Perforations <u>Mississippi 5196-5075'</u>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CONDUCTOR	26"	16"	60#	93'		10 c.y.	grout
SURFACE	12-1/4"	8-5/8"	24#	588'	Lite Class A	225	3% c.c.
PRODUCTION	7-7/8"	4-1/2"	10 1/2#	5313'	Class H 50/50 Poz.	200	18% salt, .5% AFS
						50	6% gel, 15% salt, .5% AFS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.36" Jet	5196-5075'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5002'	4996'			