

KANSAS

State Geological Survey

WELL COMPLETION REPORT AND DRILLER'S LOG WICHITA BRANCH

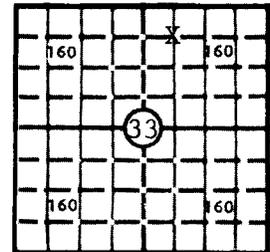
S. 33 T. 32S R. 19 W

API No. 15 - 033 - 20,450
County Number

Loc. NW NE

County Comanche

640 Acres N



Locate well correctly

Elev.: Gr. 1918'

DF KB 1926'

Operator: K.R.M. PETROLEUM CORPORATION
Address: 820 Guaranty Bank Bldg., 817 17th St., Denver, Colo. 80202
Well No.: 1-33 Lease Name: Kerstetter
Footage Location: 660 feet from (N) line, 1980 feet from (E) line
Principal Contractor: Xplor Drilling Company Geologist: Louis Bird
Spud Date: 9/3/81 Date Completed: 9/12/81 P & A Total Depth: 5220' P.B.T.D.: --
Directional Deviation: None Oil and/or Gas Purchaser: --

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: surface, 12 1/4", 8-5/8", 24#, 676', lt. wt. common, 150, 3% CC & 1/4# flocele.

LINER RECORD

PERFORATION RECORD

Tables for Liner Record (Top, Bottom, Sacks cement) and Tubing Record (Size, Setting depth, Packer set at).

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Date of first production: 9/12/81 P & A Producing method: (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS: Oil, Gas, Water, Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator
KRM PETROLEUM CORPORATION

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1-33 Lease Name Kerstetter

Dry Hole

S 33 T 32S R 19 ^{EX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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No tests ran. Ran Dresser Atlas Compensated Densilog, Compensated Neutron Gamma Ray, Dual Induction Focused Log.			Heebner Shale	4183 (-2257)	
			Douglas	4212 (-2286)	
			Brown Lime	4363 (-2437)	
			Lansing	4382 (-2456)	
			Stark Shale	4765 (-2839)	
			BKC	4852 (-2926)	
			Marmaton	4870 (-2944)	
			Ft. Scott Ls.	4994 (-3068)	
			Cherokee Shale	5006 (-3080)	
			Mississippi	5096 (-3170)	
			TD	5220 (-3294)	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	James Alan Townsend, Manager of Operations
	Title
	11/10/81
	Date