

21045a
COPY ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior INC.
Address PO. Bpx 399
Garden City,
City/State/Zip KS, 67846
Purchaser: ANR ← Kevin Wiles of American Warrior verified change of pipeline
Operator Contact Person: Kevin Wiles Sr
Phone () 316-275-2963
Contractor: Name: CLARKE CORPORATION
License: 5105
Wellsite Geologist: None
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: AMERICAN WARRIOR INC.
Well Name: NIELSON #1-33
Comp. Date 3/97 Old Total Depth 5400'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-18-00 4-28-00
Date of START of WORKOVER _____ Date Reached TB _____ Completion Date of WORKOVER _____

API NO. 15- 033-20,9240001
County Comanche
110'S C-E/26ESE Sec. 33 Twp. 32s Rge. 19 ^E_W
550' Feet from SW (circle one) Line of Section
330' Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Nielson Well # 1-33
Frac Name COULTER, WEST
Producing Formation Miss., -FT. Scott, -Pawnee
Production: Ground 1917' KB 1930'
Total Depth 5400' PBTD 5359'
Amount of Surface Pipe Set and Cemented at 650 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan REWORK JK 7/22/02
(Data must be collected from the Reserve Pit)
Chloride content 48000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W
County _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KANSAS
MAY 24 2000
RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Supt. Date 5-18-2000
Subscribed and sworn to before me this 22nd day of May, 2000
Notary Public DEBRA L. BURBULL
Notary Public - State of Kansas
Date Commission Expires _____ My Appt. Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

21045b

SIDE TWO

Operator Name American Warrior Inc. Lease Name Nielson Well # 1-33
 Sec. 33 Twp. 32s Rge. 19 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4173'	-2243
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	4194'	-2264
List All E.Logs Run:		Lansing	4368'	-2438
		KC A	4708'	-2777
		KC B	4772'	-2842
		Marmaton	4894'	-2985
		Pawnee	4960'	-3030
		Fort Scott	5000'	-3070
		Cherokee	5012'	-3082
		Miss .	5092'	-3162

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	650'	Halliburton	250	2%cc
Production	7-7/8"	5 1/2"	17#	5398'	Midcon	200	5% cagel halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4976'-4986', 5002'-5006',	[NEW]	10,000 gals. 15%	4976'
2	5168'-5172', 5222'-5228',		FE. acid	
2	5266'-5272',			5272'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	5300'	none		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
March 1997/ 5-1-2000						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	12		500		34	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4976' - 5272'