

KANSAS DRILLERS LOG

State Geological Survey

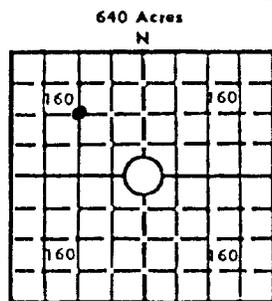
S. 34 T. 32S R. 19 E W

Loc. C NW/4

County COMANCHE

API No. 15 — 033 — 20431 WICHITA BRANCH
County Number

Operator S. Keith Tuthill & Bill J. Barbee	
Address 300 Fisk Building Amarillo, Texas 79101	
Well No. 1	Lease Name GILLET
Footage Location 1320 feet from (N) line 1320 feet from (W) line	
Principal Contractor SAGE DRILLING COMPANY	
Geologist LOUIS S. BIRD	
Start Date 4-14-81	Total Depth 5230'
	P.R.T.D. 5226'
Date Completed 5-19-81	Oil Purchaser



Locate well correctly
Elev.: Gr. 1933'
DF 1941' KB 1943'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11	8 5/8	24	797	35/65 pozmix Class H	300 150	6% gel 2% CaCl 3% CaCl
Production	7 7/8	4 1/2	10.5	5,246	50/50 pozmix	150	10% salt 12 1/2#/sx kolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	0.49 jet	5190-5210
			1	0.49 jet	5112-5118 5122-5146

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% HRX acid; 3000 gal 10% WR acid	5190-5210
2000 gal 15% HRX acid	5112-5146

INITIAL PRODUCTION

Date of first production 6-24-81	Producing method (flowing, pumping, gas lift, etc.) FLOWING	
DATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 450 MCF
	Water --	Gas-oil ratio 45000 CFPB
Disposition of gas (vented, used on lease or sold) SOLD		Producing interval(s) 5112-5210

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

operator

TUTHILL & BARBEE

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Gillet

Gas

S 34 T 32S R 19 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Red Bed
 Red Bed & Anhydrite
 Anhydrite
 Dolomite
 Shale
 Lime & Shale

 Lime

0
 1517
 2214
 2578
 3071
 4747
 5164

 5164

1517
 2214
 2578
 3071
 4747
 5164

 5230

Heebner Shale . 4192
 Brown Lime 4375
 Lansing 4396
 Stark Shale 4775
 Swope LS. 4790
 Base/KansCty 4867
 Marmaton 4874
 Ft.Scott LM. 5005
 Cherokee 5014
 Mississippian 5095

Total Depth 5230
 Drillers

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. E. Helms
Signature

Engineer
Title

July 1, 1981
Date