



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
GARDEN CITY, KS., 67848
City/State/Zip:
Purchaser: ANR.
Operator Contact Person: KEVIN WILES SR.
Phone: (316) 275-2983
Contractor: Name: DUKE DRLG.
License: 5929
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. ☐ Enhr/SWD
☐ Plug Back 5449' ☐ Plug Back Total Depth: _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7-3-2000 7-16-2000 8-8-2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 033-21,108-0000
County: COMANCHE
C E/2 NE NW Sec. 34 Twp. 32S S. R. 19V ☐ East ☒ West
630' feet from (S) / N (circle one) Line of Section
2400' feet from E / (W) (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
Lease Name: GILLETT Well #: 2

Field Name: BIRD EAST
Producing Formation: MISS

Elevation: Ground: 1938' Kelly Bushing: 1951'

Total Depth: 5915' Plug Back Total Depth: 5449'

Amount of Surface Pipe Set and Cemented at 660' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 400 bbls
Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: PRODUCTION SUPT. Date: 4-2-2001

Subscribed and sworn to before me this _____ day of _____

Notary Public: _____

Date Commission Expires: 11/1/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/03

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: AMERICAN WARRIOR INC. Lease Name: GILLET Well #: 2
 Sec. 34 Twp. 32S S. R. 19W ☐ East ☒ West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: DUAL IND., SONIC, MICRO, CONLOGR

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
HEEBNER	4199'	-2250
LANSING	-4374	-2425
DRUM	4608'	-2658
BKC	4887'	-2919
MARMATON	4883'	-2935
PAWNEE	4970'	-3019
FT SCOTT	5011'	3061
MISS	5129'	-3177
VIOLA	5821'	-3889

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	660'	CLASS "A"	425	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5479'		200	1/4%FLOCELE, D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5282'-5284'-5218'-5235'-5182'-5185'.	1000 GALS 20% FE ACID	580'
			5479'

TUBING RECORD Size 2-7/8" Set At 5400' Packer At NONE Liner Run ☐ Yes ☒ No

Date of First, Resumant Production, SWD or Enhr. SI Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. X Gas Mcf NA Water Bbls. NA Gas-Oil Ratio NA Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Solid ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled NA
 (If vented, Submit ACO-18.) ☐ Other (Specify)