

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20431-00-02

County Comanche County, Kansas

Operator: License # 3882

C-NW Sec. 34 Twp. 32S Rge. 19 XXV<sup>E</sup>

Name: Samuel Gary Jr. & Associates

1320 Feet from S (circle one) Line of Section

Address 1670 Broadway - Suite 3300

1326 Feet from E (circle one) Line of Section

City/State/Zip Denver, Colorado 80202

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: NA

Lease Name Gillet OWWO Well # 1-34

Operator Contact Person: Tom Fertal

Field Name Colter West

Phone ( 303 ) 831-4673

Producing Formation NA

Contractor: Name: Duke Drilling Co., Inc.

Elevation: Ground 1932' KB 1945'

License: 5929

Total Depth 4795' PBDT 5100'

Wellsite Geologist: Dale Padgett

Amount of Surface Pipe Set and Cemented at 797 Feet

Designate Type of Completion  
New Well  Re-Entry  Workover

Multiple Stage Cementing Collar Used?  Yes  No

Oil  SVD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, VSV, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JK  
(Data must be collected from the Reserve Pit) 9-13-97

Operator: Tuthill & Barbie

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: 1-34 Gillet

Dewatering method used \_\_\_\_\_

Comp. Date 1-24-81 Old Total Depth 5230'

Location of fluid disposal, if hauled offsite: RECEIVED  
KANSAS CORPORATION COMMISSION

Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SVD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_ AUG 22 1997

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

05-12-97 05-17-97 05-18-97

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_

Date of REENTRY Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Geologist Date Aug. 19, 1997

Subscribed and sworn to before me this 19th day of August

Notary Public Justin D. Harmon

Date Commission Expires January 30, 1999

| K.C.C. OFFICE USE ONLY              |                                     |                                    |
|-------------------------------------|-------------------------------------|------------------------------------|
| F                                   | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C                                   | <input checked="" type="checkbox"/> | Wireline Log Received              |
| C                                   | <input checked="" type="checkbox"/> | Geologist Report Received          |
| Distribution                        |                                     |                                    |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SVD/Rep   |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug      |
| <input checked="" type="checkbox"/> |                                     | NGPA                               |
|                                     |                                     | Other (Specify)                    |

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# COPY

SIDE TWO

Operator Name Samuel Gary Jr. & Associates Lease Name Gillet OWWO Well # 1-34

Sec. 34 Twp. 32S Rge. 19  East  West  
County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Formation tops were on the original ACO-1

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 22 1997

List All E.Logs Run:  
Array induction, Gamma-Ray Compensated Neutron Photo Density.

CONSERVATION DIVISION  
WICHITA, KS

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
|                   |                   | NA                        |                 |               |                |              |                            |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate               |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing          | 4038-            |                |             | .5% Friction reducer       |
| <input checked="" type="checkbox"/> Plug Back TD | 3840             | C1 H           | 100         |                            |
| <input type="checkbox"/> Plug Off Zone           |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
|                | NA   |  |       |

**TUBING RECORD** Size NA Set At NA Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. NA Producing Method NA  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
METHODOF COMPLETION  
Production Interval P&A

NA