

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3882

Name: Samuel Gary & Associates

Address 1670 Broadway, S Suite 3300

Denver, Colorado 80202

City/State/Zip _____

Purchaser: Koch

Operator Contact Person: Tom Fertal

Phone (303) 831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Describe Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: NA
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
12-27-96 2-8-97 2-14-97
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20921 0000
County Comanche County, Kansas
SW - SE - SW. Sec. 34 Twp. 32S Rge. 19 XXV
350 Feet from S/W (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Herd Well # 34-14
Field Name Colter West
Producing Formation Arbuckle
Elevation: Ground 1926' KB 1939'
Total Depth 6142 PBDT 6142
Amount of Surface Pipe Set and Cemented Set at 666' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan ART 1 DAW
(Data must be collected from the Reserve Pit) 7-27-97
Chloride content _____ ppm Fluid volume _____
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name KCC
Lease Name APR 18 License No. _____
Quarter _____ S Rng. _____
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal
Title Dr. Geologist Date April 18, 1997
Subscribed and sworn to before me this 18th day of APRIL, 1997.
Not Public Judith D. Harmon
Date Commission Expires January 30, 1999
MY COMMISSION EXPIRES: January 30, 1999

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)