

COPY NOV 07 2001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3882

CONFIDENTIAL

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: RELIANT

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

KCC

Contractor: Name: Pratt Well Service

NOV 06 2001

License: 5893

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Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: Samuel Gary Jr. & Associates, Inc.

Well Name: Herd 34-14

Comp. Date 11/22/97 Old Total Depth 6142

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back 4948 PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/16/01 7/22/01
Spud Date (recompl) Date Reached TD Completion Date

API No. 15- 033-20921-0003

County Comanche CONSERVATION DIVISION

- SW - SE - SW Sec. 34 Twp. 32S Rge. 19 E W

350 Feet from South Line of Section

1650 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW

Lease Name Herd Well # 34-14

Field Name Colter West

Producing Formation Marmaton

Elevation: Ground 1926 KB 1939

Total Depth 6142 PBTB 4948

Amount of Surface Pipe Set and Cemented at 656 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1
(Data must be collected from the Reserve Pit) Done 11-22-02

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RELEASED**

Operator Name NOV 22 2002

Lease Name _____

Quarter Sec. FROM CONFIDENTIAL W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Senior Geologist Date November 6, 2001

Subscribed and sworn to before me this 6th day of November, 2001.

Notary Public Laura E. Alarid

Date Commission Expires _____

Laura E. Alarid
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 03/28/2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other (Specify) _____

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COPY

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Herd Well # 34-14Sec. 34 Twp. 32 S Rge. 19 East West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)Sample Sent to Geological Survey Yes NoCores Taken Yes NoElectric Log Run Yes No
(Submit Copy.)List all E. Logs Run: All logs filed with original ACO-1
April 18, 1997Photo Density-Neutron Log attached
to show new perms Log Formation (Top), Depth and Datum Sample
Name Top DatumLog tops reported with original ACO-1
filed 4/18/97RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2001

KCC

NOV 06 2001

CONSERVATION DIVISION
WICHITA, KS

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CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-3/4"	13"		40'	Grout		
Case	12-1/4"	8-5/8"	24#	656'	A 65/35 poz	225	2% gel, 3% CACL
Production	7-7/8"	5-1/2"	15.5#	6098'	50/50 poz	200	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

FROM CONFIDENTIAL

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	ADD. Fracture, Shot, or Squeeze Record (Amount and Kind of Material Used)	Depth
	For previous perforations see last ACO-1 filed 1/5/99		
	Set CIBP @ 4948 w/ no sx of cement on top		
4	4928 - 32	500 gal 15% QSFe acid	4928-32

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2-3/8"	4893'	4893'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method							
7/22/01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	trace		200					

Disposition of Gas

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled

4928-32

 Other (Specify) _____