

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-20966-0000

County COMANCHE

- NW - SE - SE Sec. 36 Twp. 32S Rge. 19 X W

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: KGS

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: DALE PADGETT

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-Perf. \_\_\_\_\_ Conv. To Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/29/98

8/11/98

8/27/98

Spud Date

Date Reached TD

Completion Date

1100 Feet from South Line of Section

1150 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name CARY Well # 36-16

Field Name Colter

Producing Formation MARMATON (FT SCOTT & PAWNEE)

Elevation: Ground 2063 KB 2076

Total Depth 5940 PBTB 5896

Amount of Surface Pipe Set and Cemented at 619 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 1, 1-6-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid Volume 4800 bbls

Dewatering method used HAULED FREE WATER TO DISPOSAL

Location of fluid disposal if hauled offsite: UNKNOWN

Operator Name DELCO FLUID SERVICE

Lease Name \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Sr. Geologist Date Nov. 18, 1998

Subscribed and sworn to before me this 18th day of November, 1998.

Notary Public Lynn & Shea

Commission Expires 8-24-2002

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
KCC		Distribution	
KGS		SWD/Rep Plug	<input checked="" type="checkbox"/> NGPA
			Other (Specify)