



WICHITA, KANSAS 67201
15-033-20920

CONFIDENTIAL

GAS FLOW REPORT

ORIGINAL
No. 1428

Date 11-29-96 Ticket 22064 Company SAM GARY JR
Well Name and No. Reynolds #36-2 Dist No. 1 Interval Tested 4826-4851
County COMACHE State Ks Sec. 36 Twp. 32 Rg. 19

Time Gauge in Min.	P.S.I. on Merle Orifice Well Tester	Size of Orifice	P.S.I. on Pilot Tester	P.S.I. on Side Static Tester	Description of Flow
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PRE FLOW gas to surface in 3 min

5	22 Lb.	3/4"		482,000	CFPD
10	28 Lb.	3/4"		497,000	"

RELEASED

APR 6 9 1999

FROM CONFIDENTIAL

MAR 12
CONFIDENTIAL

SECOND FLOW

5	12 Lb.	1"		526,000	
10	14 "	"		577,000	
15	13 "	"		552,000	
20	12.3 "	"		540,000	
25	11.5 "	"		515,000	
30	11 "	"		499,000	

GAS BOTTLE

Serial No. _____ Date Bottle Filled 11-29-96 Date to be Invoiced _____

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days (free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1 1/2% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME _____

Authorized by _____

RELEASED

TEST HISTORY

SAMUEL GARY JR. & ASSOCIATES REYNOLDS36-7 DST#1 W.T.C.

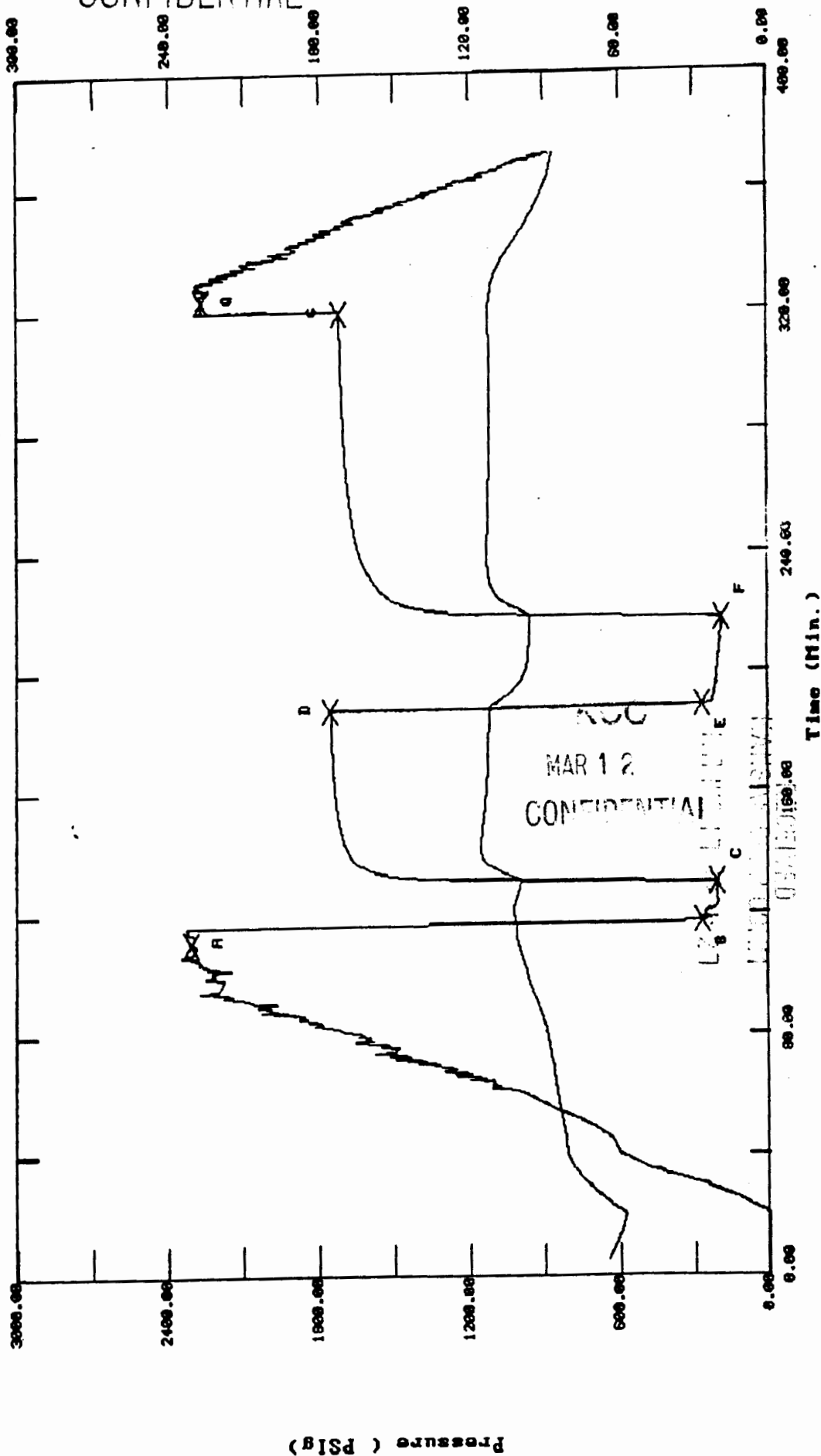
Flag Points

APR 09 1999

(Min.) Pt P81g>

PA	0.00	2312.83
BA	0.00	285.82
CA	12.00	288.52
DA	57.50	1754.99
EA	0.00	288.93
FA	29.00	187.48
GA	181.50	1721.49
HA	0.00	2268.57

FROM CONFIDENTIAL



ORIGINAL

NO. 420 P001

I. GENERAL DATA

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Date 11-29-96 Lease and Well No. Reynolds 36-7
 Location NESWNE 36-325-19W
 DST No. ONE Formation Hertha
 Test Interval 4826-4851 Test Tools 52 ft
 Drill Collars 6 1/4 OD 2 1/4 ID 2.40 Length
 Drill Pipe 4 1/2 OD 3.8 ID 14.60 Weight
 Water Cushion ft bbl

RELEASED

II. SURFACE FLOW DATA

Tools Opened 8:05 AM Total length of Test 200 Mins

Detailed information:

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Initial Flow 10 mins - Description Strong blow off bottom of bucket,
GTS in 3 mins, 5 min 487 MCF 10 min
 Initial Shut in 60 mins 487 MCF 90° or line
 Final Flow 30 mins - Description 1" or less Strong blow 5 min 526
MCF, 10 min 522 MCF, 15 min 652 MCF, 20 min
 Final Shut In 100 mins 540 MCF, 25 min 815 MCF, 30 min 489 MCF

III. PRESSURE RECORDER DATA

Top Chart	4831	depth	Bottom Chart	4843	depth
Init Hyd	2321	psi	2316		psi
IFP	281 / 239	psi	281 / 239		psi
ISIP	1735	psi	1796		psi
FFP	268 / 187	psi	260 / 208		psi
FSIP	1720	psi	1755		psi
Final Hyd	2686	psi	2316		psi
BHT	111°	F			

IV. RECOVERY DATA

Depth to fluid ft
 Total Recovery 200 ft

Description of Recovery

<u>20</u> ft	<u>.10</u> bbls of	<u>MUD</u>
<u>60</u> ft	<u>.27</u> bbls of	<u>Muddy water 45% mud 55% water</u>
<u>120</u> ft	<u>.57</u> bbls of	<u>Muddy water 10% mud 90% water</u>
<u>ft</u>	<u>bbls of</u>	
<u>ft</u>	<u>bbls of</u>	

MFE Chamber	Csg @	Psi
	cc of	
	cc of	
	cc of	
	cc of	

V. MISCELLANEOUS DATA

Mud	Resistivity	Chlorides	Nitrates	Chromates
Mud Filtrate	@ <u>0</u> F	ppm	ppm	ppm
Top Sample	@ <u>0</u> F	ppm	ppm	ppm
Middle Sample	@ <u>0</u> F	ppm	ppm	ppm
Bottom Sample	@ <u>0.58</u> F	<u>92000</u> ppm	ppm	ppm
Sample Chamber	@ <u>0</u> F	ppm	ppm	ppm