

1267

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
JUL 25 2002
KCC WICHITA
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32384
Name: Comanche Resources Company **KCC**
Address: 9520 N. May, Suite 370
City/State/Zip: Oklahoma City, OK 73120
Purchaser: A.N.R. **CONFIDENTIAL**
Operator Contact Person: Laura Gilbert/Doug Schoppa
Phone: (405) 755-5900
Contractor: Name: Val Energy Rig #2
License: 5822
Wellsite Geologist: TDS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/3/02 4/12/02 4/26/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21307
County: Comanche
SE SW SE SE Sec. 16 Twp. 32 S. R. 19 East West
330' feet from S N (circle one) Line of Section
462' feet from E W (circle one) Line of Section

COPY

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LILLIAN Well #: 16-1
Field Name: BIRD EAST
Producing Formation: VIGLA
Elevation: Ground: 2008' Kelly Bushing: 2018'
Total Depth: 5930' Plug Back Total Depth: N/A 5730
Amount of Surface Pipe Set and Cemented at 15 JTS. @ 662' Feet
Multiple Stage Cementing Collar Used? Yes No

Release
AUG 19 2009
From
Confidential

Designate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
_____ Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Gilbert
Title: Geot. Assist. Date: 7/22/02
Subscribed and sworn to before me this 23 day of July
18 2002
Notary Public: Heidi J. Boggs

Date Commission Expires: _____
Heidi J. Boggs
Exp. Date 4/18/05
Comm. #01006563

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Comanche Resources Company Lease Name: LILLIAN Well #: 16-1
 Sec. 16 Twp. 32 S. R. 19 East West County: Comanche

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run: ARRAY INDUCTION, DENSITY-NEUTRON & MICRO</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>4432</td> <td>-2414</td> </tr> <tr> <td>Marmaton</td> <td>4962</td> <td>-2944</td> </tr> <tr> <td>Cherokee</td> <td>5062</td> <td>-3044</td> </tr> <tr> <td>Mississippi</td> <td>5130</td> <td>-3112</td> </tr> <tr> <td>Viola</td> <td>5830</td> <td>-3812</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	4432	-2414	Marmaton	4962	-2944	Cherokee	5062	-3044	Mississippi	5130	-3112	Viola	5830	-3812
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		84'			
Surface	12-1/4"	8-5/8"	24#	662'	65/35 poz	350	6% gel & 2%cc
Production		5-1/2"	17#	5932'	Class H	155	5% Kohlseal, f11C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5831-38', Set CIBP @ 5730'	No	
4	5151-56', 5160-68'	1500 gals. 15% NEFE acid	
4	5214-23'	750 gals. 7.5% NEFE acid	

TUBING RECORD	Size 2-3/8"	Set At 5721'	Packer At 5065'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. WOPL	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

